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OCT 2 1 2016 Form 3160-5 UNITED STATES FORM APPROVED (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT irmington Field Office 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NO-G-0107-1490 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well OIL CONS. DIV DIST. 8. Well Name and No. Oil Well Gas Well Kimbeto Wash 13 1 Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-33792 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Kimbeto Wash Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 760' FSL & 1124' FEL Sec 13, T 23N, R9W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Notice of Intent (Start/Resume) Reclamation Alter Casing Fracture Treat Well Integrity Casing Repair New Construction Recomplete Other Shut-In Status Subsequent Report Temporarily Plug and Abandon Change Plans Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Per further evaluations, WPX Energy is requesting to place the subject well in SI status due to being shut-in for more than 90 days. Attached is the recent production history of the well. BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS 14. I hereby certify that the foregoing is true and Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech Signature Date 10/21/16 FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

NMOCD Accepted For Record

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## **View Production Data**

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: API NO 3004533792.csv

API#: 3004533792 Well\_Name: KIMBETO 13 #001
Location: P-13-23.0N-09W, 760 FSL, 1124 FEL Lat: 36.2215949776 Long:-107.735114377
Operator Name: WPX ENERGY PRODUCTION, LLC [Operator and Lessee Info] County: San Juan
Land Type: Navaho Well Type: Gas Spud Date: 6/20/2006 Plug Date:
Elevation GL: 6827 Depth TVD: 5012

Pools associated:

• BASIN MANCOS Total Acreage: 160.00 Completion: 1 Summary of Production

Year: 2015

**Pool Name: BASIN MANCOS** 

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	88	0	0	30
February	117	0	0	30
March	130	0	0	30
April	111	0	0	30
May	115	0	0	30
June	86	0	0	30
July	166	0	0	30
August	131	0	1	30
September	165	0	0	30
October	110	0	0	30
November	112	0	0	30
December	55	0	0	30

Year: 2016

Pool Name: BASIN MANCOS

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Month	Oi	(BBLS)	Gas(MCF)	Water(BBLS)	<b>Days Produced</b>
January		76	0	0	30
February		161	0	0	30
March		7	0	0	30
April		171	0	0	30
May		79	0	0	30
June		0	0	0	0
July ,		0	0	0	0
August		0	0	0	0
September		0	0	0	0
October		0	0	0	0
November		0	0	0	0
December		0	0	0	0