

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 WPX Energy Production, LLC

3. Address of Operator
 P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter - : 877' feet from the FSL line and 366' feet from the FEL line
 Section 12 Township 23N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6733' GR

WELL API NO.
 30-045-35739
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 N0-G-1401-1867
 7. Lease Name or Unit Agreement Name
 NMNM 135216X
 W Lybrook UT
 8. Well Number
 707H
 9. OGRID Number
 120782
 10. Pool name or Wildcat
 Lybrook Mancos W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

Start date: 5/19/2016

End date: 5/26/2016

Type: Nitrogen Foam

Pressure: 5143psi

Volume Average: Nitrogen - 1,142,480 (scf); Sand - 308,592 (lbs); Fluid - 54,404(gals)

Results of any investigation conducted: Shut in / Gas Analysis

Attached: Spreadsheet with affected well due to stimulation activity.

JUL 13 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 7/11/16

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808

APPROVED BY: Accepted for Record TITLE AV DATE

Conditions of Approval (if any):



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP160174
Cust No: 85500-12590

Well/Lease Information

Customer Name:	WPX ENERGY PRODUCTION, LLC	Source:	SEPARATOR METER
Well Name:	CHACO 2308-06H #397H; SEP MTR	Pressure:	66 PSIA
County/State:	SAN JUAN NM	Sample Temp:	76 DEG. F
Location:		Well Flowing:	
Field:		Date Sampled:	07/01/2016
Formation:		Sampled By:	LEROY SHEPARDSON
Cust. Stn. No.:	62307960	Foreman/Engr.:	CODY BOYD

Remarks:

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	4.950	0.5470	0.00	0.0479
CO2	0.475	0.0810	0.00	0.0072
Methane	64.405	10.9720	650.49	0.3567
Ethane	9.954	2.6750	176.15	0.1033
Propane	12.019	3.3270	302.41	0.1830
Iso-Butane	1.753	0.5760	57.01	0.0352
N-Butane	4.393	1.3920	143.31	0.0882
I-Pentane	0.697	0.2560	27.89	0.0174
N-Pentane	0.568	0.2070	22.77	0.0141
Hexane Plus	0.786	0.3520	41.43	0.0260
Total	100.000	20.3850	1421.46	0.8790

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0051

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1432.0

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1407.1

REAL SPECIFIC GRAVITY: 0.8832

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1424.2

DRY BTU @ 14.696: 1428.7

DRY BTU @ 14.730: 1432.0

DRY BTU @ 15.025: 1460.7

CYLINDER #: 7

CYLINDER PRESSURE: 68 PSIG

DATE RUN: 7/7/16 12:00 AM

ANALYSIS RUN BY: Shyann Elledge