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JUN 29 2016

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

File Case Serial No.
NO-G-1310-1841

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMMN 135216X

8. Well Name and No.
W. Lybrook UT # 709H

9. API Well No.
30-045-35741

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W
BHL: 336' FNL & 964' FEL, Sec 11 T23N, R9W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/10/16- MIRU
prsr test- GOOD

OIL CONS. DIV DIST. 3

Perf MC 1st stage, 12191'-12295' + RSI TOOL @ 12369' with 18, 0.35" holes. RDMO wait for frac

JUL 08 2016

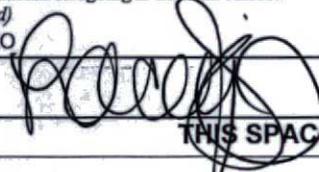
5/11/16-5/15/16- wait on frac

5/16/16-Frac MC 1st stage 12191'-12369' - with 214,276# 20/40 PSA Sand

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
LACEY GRANILLO

Signature 

Title Permit Tech III

Date 6/29/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMCy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDPV

JUL 05 2016

FARMINGTON FIELD OFFICE
BY: William Tambekou

W. Lybrook UT # 709H

5/17/16-Set flo-thru frac plug @ 12168' MD. Perf 2nd stage 11988'-12141'-with 24, 0.35" holes. Frac MC 2nd stage with 205,217#, 20/40 PSA Sand
5/18/16-Set flo-thru frac plug @ 11960' MD. Perf 3rd stage 11779'-11935'- with 24, 0.35" holes. Frac MC 3rd stage with 215,040#, 20/40 PSA Sand
5/19/16-Set flo-thru frac plug @ 11754' MD. Perf 4th stage 11573'-11724'- with 24, 0.35" holes. Frac MC 4th stage with 215,960#, 20/40 PSA Sand
Set flo-thru frac plug @ 11554' MD. Perf 5th stage 11364'-11523'-with 24, 0.35" holes. Frac MC 5th stage with 206,920#, 20/40 PSA Sand
Set flo-thru frac plug @ 11342' MD. Perf 6th stage 11161'-11317'- with 24, 0.35" holes. Frac MC 6th stage with 214,955#, 20/40 PSA Sand
Set flo-thru frac plug @ 11136' MD. Perf 7th stage 19555'-11111'- with 24, 0.35" holes. Frac MC 7th stage with 211,600#, 20/40 PSA Sand
5/20/16-Set flo-thru frac plug @ 10934' MD. Perf 8th stage 10750'-10905'- with 24, 0.35" holes. Frac MC 8th stage with 209,840#, 20/40 PSA Sand
Set flo-thru frac plug @ 10724' MD. Perf 9th stage 10543'-10696'- with 24, 0.35" holes. Frac MC 9th stage with 215,740#, 20/40 PSA Sand
Set flo-thru frac plug @ 10528' MD. Perf 10th stage 10337'-10493'- with 24, 0.35" holes. Frac MC 10th stage with 209,456#, 20/40 PSA Sand
Set flo-thru frac plug @ 10312' MD. Perf 11th stage 10131'-10287'- with 24, 0.35" holes. Frac MC 11th stage with 214,777#, 20/40 PSA Sand
Set flo-thru frac plug @ 10106' MD. Perf 12th stage 9925'-10082'- with 24, 0.35" holes. Frac MC 12th stage with 213,600#, 20/40 PSA Sand
5/21/16-Set flo-thru frac plug @ 9896' MD. Perf 13th stage 9719'-9875'- with 24, 0.35" holes. Frac MC 13th stage with 214,750#, 20/40 PSA Sand
Set flo-thru frac plug @ 9694' MD. Perf 14th stage 9513'-9670'- with 24, 0.35" holes. Frac MC 14th stage with 214,926#, 20/40 PSA Sand
Set flo-thru frac plug @ 9488' MD. Perf 15th stage 9311'-9461'- with 24, 0.35" holes. Frac MC 15th stage with 138,113#, 20/40 PSA Sand
Set flo-thru frac plug @ 9282' MD. Perf 16th stage 6101'-9257'- with 24, 0.35" holes. Frac MC 16th stage with 214,355#, 20/40 PSA Sand
Set flo-thru frac plug @ 9076' MD. Perf 17th stage 8895'-9051'- with 24, 0.35" holes. Frac MC 17th stage with 214,940#, 20/40 PSA Sand
5/22/16-Set flo-thru frac plug @ 8870' MD. Perf 18th stage 8686'-8845'- with 24, 0.35" holes. Frac MC 18th stage with 216,140#, 20/40 PSA Sand
Set flo-thru frac plug @ 8664' MD. Perf 19th stage 8483'-8639'- with 24, 0.35" holes. Frac MC 19th stage with 215,080#, 20/40 PSA Sand
Set flo-thru frac plug @ 8466' MD. Perf 20th stage 8277'-8433'- with 24, 0.35" holes. Frac MC 20th stage with 214,437#, 20/40 PSA Sand
Set flo-thru frac plug @ 8248' MD. Perf 21st stage 8071'-8227'- with 24, 0.35" holes. Frac MC 21st stage with 211,800#, 20/40 PSA Sand
5/23/16-Set flo-thru frac plug @ 8048' MD. Perf 22nd stage 7865'-8021'- with 24, 0.35" holes. Frac MC 22nd stage with 215,800#, 20/40 PSA Sand
Set flo-thru frac plug @ 7840' MD. Perf 23rd stage 7653'-7808'- with 24, 0.35" holes. Frac MC 23rd stage with 214,722#, 20/40 PSA Sand
Set flo-thru frac plug @ 7634' MD. Perf 24th stage 7454'-7609'- with 24, 0.35" holes. Frac MC 24th stage with 214,708#, 20/40 PSA Sand
Set flo-thru frac plug @ 7428' MD. Perf 25th stage 7247'-7402'- with 24, 0.35" holes. Frac MC 25th stage with 217,400#, 20/40 PSA Sand
5/24/16-Set flo-thru frac plug @ 7222' MD. Perf 26th stage 7041'-7197'- with 24, 0.35" holes. Frac MC 26th stage with 212,720#, 20/40 PSA Sand
Set flo-thru frac plug @ 7020' MD. Perf 27th stage 6840'-6991'- with 24, 0.35" holes. Frac MC 27th stage with 214,052#, 20/40 PSA Sand
Set flo-thru frac plug @ 6810' MD. Perf 28th stage 6629'-6785'- with 24, 0.35" holes. Frac MC 28th stage with 214,577#, 20/40 PSA Sand
Set flo-thru frac plug @ 6604' MD. Perf 29th stage 6423'-6579'- with 24, 0.35" holes. Frac MC 29th stage with 215,490#, 20/40 PSA Sand
5/25/16-Set flo-thru frac plug @ 6404' MD. Perf 30th stage 6217'-6373'- with 24, 0.35" holes. Frac MC 30th stage with 210,140#, 20/40 PSA Sand
Set flo-thru frac plug @ 6192' MD. Perf 31st stage 6011'-6167'- with 24, 0.35" holes. Frac MC 31st stage with 214,478#, 20/40 PSA Sand
Set flo-thru frac plug @ 5988' MD. Perf 32nd stage 5808'-5961'- with 24, 0.35" holes. Frac MC 32nd stage with 214,169#, 20/40 PSA Sand
Set flo-thru frac plug @ 5780' MD. Perf 33rd stage 5598'-5755'- with 24, 0.35" holes. Frac MC 33rd stage with 215,000#, 20/40 PSA Sand
Set 4-1/2" CBP @ 5565'

RDMO Frac & WL

5/26/16-6/17/16- wait on DO

6/18/16- Pressure test BOP- 2500 psi high 30 min- good

DO flo- thru Frac plug @ 5565', 5780', 5988' & 6192'

6/19/16- DO flo- thru Frac plug @ 6404', 6604', 6810', 7020', 7222', 7428', 7634', 7840', 8048' & 8248'

6/20/16- DO flo- thru Frac plug @ 8466', 8664' & 8870',

6/21/16- DO flo- thru Frac plug @ 9076', 9282', 9488', 9694', 9896', 10106', 10312', 10528', 10724' & 10934'

6/21/16- 11136', 11342', 11554', 11754', 11960' & 12168'

Circ. & CO

6/23/16- pull tieback

Land well at 5518' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5487.68', 4 Jt of 2.375" J55 tbg, 2.375" XOVER- 2.875, 7" AS1-X Pkr set at 5389.4', On/Off Tool at 5,381.9', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5,343.28', 12 Jts of 2.875" J55 tbg, X-NIP set at 5,078.50', 15 Jts of 2.875" J55 tbg, GLV #2 set at 4,718.98', 14 Jts of 2.875" J55 tbg, GLV #3 set at 4,258.65', 15 Jts of 2.875" J55 tbg, GLV #4 set at 3,765.92', 15 Jts of 2.875" J55 tbg, GLV #5 set at 3,273.05', 15 Jts of 2.875" J55 tbg, GLV #6 set at 2,780.08', 16 Jts of 2.875" J55 tbg, GLV #7 set at 2,286.89', 20 Jts of 2.875" J55 tbg, GLV #8 set at 1,728.72', 19 Jts of 2.875" J55 tbg, GLV #9 set at 1,105.29', 33 Jts of 2.875" J55 tbg, 2.875" J55 tbg, Hanger, 25' KB Total 5 Jts of 2.375" J55 tbg in well, Total 162 Jt of 2.875" J55 tbg in well, Total 167 Jts, Landed TBG in 25k Tension. RD rig floor and equipment. ND BOP stack and NU prod tree. Test TBG hanger seals good to 3000 psi.

6/28/16- Oil Delivery

Note: Will file flow info on delivery sundry