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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No.
NO-G-1403-1944

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		6. If Indian, Allottee or Tribe Name
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216X
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. W. Lybrook UT # 748H
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	9. API Well No. 30-045-35743
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 844' FSL & 442' FEL, Sec 12, T23N, R9W BHL: 356' FSL & 131' FWL, Sec 17 T23N, R8W		10. Field and Pool or Exploratory Area Lybrook MANCOS W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/10/16- MIRU

Pressure test lines to 8900psi- Bleed off pressure and open well. Pressure up to 6000lbs held for 5 mins- Good test.

Perf MANCOS 1st stg, 13175'-13309' + RSI Tool @ 13386' w/ 18, 0.35" holes. RD.

5/11/16-5/29/16- Well SI, wait on Frac

5/30/16- Frac MANCOS 1st stg 13175'-13386'- w/ 215,020# 20/40 PSA Sand

Set flo-thru frac plug @ 13142' MD. Perf 2nd stg 12954'-13110'-w/ 24, 0.35" holes. Frac MANCOS 2nd stg w/ 214,823#, 20/40 PSA Sand
Set flo-thru frac plug @ 12940' MD. Perf 3rd stg 12748'-12904'- w/ 24, 0.35" holes. Frac MANCOS 3rd stg w/ 214,412#, 20/40 PSA Sand
Set flo-thru frac plug @ 12723' MD. Perf 4th stg 12542'-12698'- w/ 24, 0.35" holes. Frac MANCOS 4th stg w/ 214,600#, 20/40 PSA Sand
Set flo-thru frac plug @ 12517' MD. Perf 5th stg 12336'-12492'-w/ 24, 0.35" hol

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 7/6/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMANCOSy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 08 2016

5/31/16

Frac MANCOS 5th stg w/ 214,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 12311' MD. Perf 6th stg 12130'-12286'- w/ 24, 0.35" holes. Frac MANCOS 6th stg w/ 214,779#, 20/40 PSA Sand

Set flo-thru frac plug @ 12105' MD. Perf 7th stg 11924'-12080'- w/ 24, 0.35" holes. Frac MANCOS 7th stg w/ 215,794#, 20/40 PSA Sand

Set flo-thru frac plug @ 11899' MD. Perf 8th stg 11718'-11874'- w/ 24, 0.35" holes.

6/1/16

Frac MANCOS 8th stg w/ 215,504#, 20/40 PSA Sand

Set flo-thru frac plug @ 11693' MD. Perf 9th stg 11512'-11665'- w/ 24, 0.35" holes. Frac MANCOS 9th stg w/ 213,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 11494' MD. Perf 10th stg 11310'-11462'- w/ 24, 0.35" holes. Frac MANCOS 10th stg w/ 214,742#, 20/40 PSA Sand

Set flo-thru frac plug @ 11281' MD. Perf 11th stg 11100'-11256'- w/ 24, 0.35" holes.

6/2/16

Frac MANCOS 11th stg w/ 213,866#, 20/40 PSA Sand

Set flo-thru frac plug @ 11075' MD. Perf 12th stg 10894'-11050'- w/ 24, 0.35" holes. Frac MANCOS 12th stg w/ 212,460#, 20/40 PSA Sand

Set flo-thru frac plug @ 10869' MD. Perf 13th stg 10688'-10844'- w/ 24, 0.35" holes.

6/3/16

Frac MANCOS 13th stg w/ 214,420#, 20/40 PSA Sand

Set flo-thru frac plug @ 10663' MD. Perf 14th stg 10482'-10638'- w/ 24, 0.35" holes. Frac MANCOS 14th stg w/ 214,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 10457' MD. Perf 15th stg 10276'-10432'- w/ 24, 0.35" holes. Frac MANCOS 15th stg w/ 214,809#, 20/40 PSA Sand

Set flo-thru frac plug @ 10251' MD. Perf 16th stg 10070'-10226'- w/ 24, 0.35" holes.

6/4/16

Frac MANCOS 16th stg w/ 213,070#, 20/40 PSA Sand

Set flo-thru frac plug @ 10045' MD. Perf 17th stg 9864'-10014'- w/ 24, 0.35" holes. Frac MANCOS 17th stg w/ 215,880#, 20/40 PSA Sand

Set flo-thru frac plug @ 9843' MD. Perf 18th stg 9658'-9814'- w/ 24, 0.35" holes. Frac MANCOS 18th stg w/ 218,680#, 20/40 PSA Sand

Set flo-thru frac plug @ 9633' MD. Perf 19th stg 9452'-9608'- w/ 24, 0.35" holes. Frac MANCOS 19th stg w/ 213,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 9427' MD. Perf 20th stg 9242'-9402'- w/ 24, 0.35" holes.

6/5/16

Frac MANCOS 20th stg w/ 211,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 9221' MD. Perf 21st stg 9040'-9196'- w/ 24, 0.35" holes. Frac MANCOS 21st stg w/ 214,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 9015' MD. Perf 22nd stg 8838'-8985'- w/ 24, 0.35" holes. Frac MANCOS 22nd stg w/ 213,479#, 20/40 PSA Sand

Set flo-thru frac plug @ 8809' MD. Perf 23rd stg 8628'-8784'- w/ 24, 0.35" holes. Frac MANCOS 23rd stg w/ 215,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 8603' MD. Perf 24th stg 8422'-8578'- w/ 24, 0.35" holes.

6/6/16

Frac MANCOS 24th stg w/ 209,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 8397' MD. Perf 25th stg 8216'-8372'- w/ 24, 0.35" holes. Frac MANCOS 25th stg w/ 214,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 8181' MD. Perf 26th stg 8010'-8166'- w/ 24, 0.35" holes. Frac MANCOS 26th stg w/ 215,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 7987' MD. Perf 27th stg 7808'-7960'- w/ 24, 0.35" holes. Frac MANCOS 27th stg w/ 215,320#, 20/40 PSA Sand

Set flo-thru frac plug @ 7779' MD. Perf 28th stg 7598'-7754'- w/ 24, 0.35" holes.

6/7/16

Frac MANCOS 28th stg w/ 214,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7573' MD. Perf 29th stg 7392'-7548'- w/ 24, 0.35" holes. Frac MANCOS 29th stg w/ 214,682#, 20/40 PSA Sand

Set flo-thru frac plug @ 7367' MD. Perf 30th stg 7186'-7342'- w/ 24, 0.35" holes. Frac MANCOS 30th stg w/ 214,545#, 20/40 PSA Sand

Set flo-thru frac plug @ 7161' MD. Perf 31st stg 6980'-7130'- w/ 24, 0.35" holes. Frac MANCOS 31st stg w/ 214,320#, 20/40 PSA Sand

6/8/16

Set flo-thru frac plug @ 6956' MD. Perf 32nd stg 6778'-6930'- w/ 24, 0.35" holes. Frac MANCOS 32nd stg w/ 214,036#, 20/40 PSA Sand

Set flo-thru frac plug @ 6749' MD. Perf 33rd stg 6568'-6724'- w/ 24, 0.35" holes. Frac MANCOS 33rd stg w/ 214,724#, 20/40 PSA Sand

Set flo-thru frac plug @ 6543' MD. Perf 34th stg 6362'-6518'- w/ 24, 0.35" holes. Frac MANCOS 34th stg w/ 214,896#, 20/40 PSA Sand

Set flo-thru frac plug @ 6337' MD. Perf 35th stg 6156'-6312'- w/ 24, 0.35" holes.

6/9/16

Frac MANCOS 35th stg w/ 217,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 6131' MD. Perf 36th stg 5950'-6106'- w/ 24, 0.35" holes. Frac MANCOS 36th stg w/ 214,520#, 20/40 PSA Sand

Set flo-thru frac plug @ 5925' MD. Perf 37th stg 5744'-5897'- w/ 24, 0.35" holes. Frac MANCOS 37th stg w/ 214,948#, 20/40 PSA Sand

Set flo-thru frac plug @ 5715' MD. Perf 38th stg 5538'-5694'- w/ 24, 0.35" holes. Frac MANCOS 38th stg w/ 214,775#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5467'

RDMO Frac & WL.

6/10/16-6/26/16 - Wait on DO

W Lybrook UT 748H - API # 30-045-35743

6/27/16-MIRU, Hurricane Rig #23. DO flo- thru Frac plug @ 5467', 5925', 6131', 6337', 6543', & 6749'.

6/28/16- Continue, DO flo- thru Frac plug @ 6956', 7161', 7367', 7573', 7779', 7987', 8181', 8397', 8603', 8809', 9015', 9221', 9427', 9633', & 9843'.

6/29/16- Continue, DO flo- thru Frac plug @ 10045', 10251', 10457', 10663', 10869', 11075', 11281', 11494', 11693', 11899', 12105 & 12311'.

First Delivered oil

6/30/16- Continue, DO flo- thru Frac plug @ 12517', 12723',

7/1/16-Circ., CO to 14188'. Pulled tieback string.

Land well at 5293' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5352.30', 4 Jt of 2.375" J55 tbg, 2.375" XOVER- 2.875, 7" AS1-X Pkr set at 5226.03', On/Off Tool at 5,218.53', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5,179.91', 9 Jts of 2.875" J55 tbg, X-NIP set at 4,882.63', 11 Jts of 2.875" J55 tbg, GLV #2 set at 4,523.04', 14 Jts of 2.875" J55 tbg, GLV #3 set at 4,062.65', 14 Jts of 2.875" J55 tbg, GLV #4 set at 3,602.25', 14 Jts of 2.875" J55 tbg, GLV #5 set at 3,141.94', 14 Jts of 2.875" J55 tbg, GLV #6 set at 2,681.73', 14 Jts of 2.875" J55 tbg, GLV #7 set at 2,221.35', 15 Jts of 2.875" J55 tbg, GLV #8 set at 1,728.49', 19 Jts of 2.875" J55 tbg, GLV #9 set at 1,105.11', 33 Jts of 2.875" J55 tbg, 2.875" J55 tbg, Hanger, 25' KB Total 4 Jts of 2.375" J55 tbg in well, Total 158 Jt of 2.875" J55 tbg in well, Total 162 Jts, Landed TBG in 25k Tension. RD rig floor and equipment. ND BOP stack and NU prod tree. Test TBG hanger seals good to 3000 psi.

Note: Will file Gas delivery and flow info on sundry