

RECEIVED

JUN 29 2016

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No. G-1310-1841

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135216X**

8. Well Name and No.  
**W. Lybrook UT # 749H**

9. API Well No.  
**30-045-35744**

10. Field and Pool or Exploratory Area  
**Lybrook MANCOS W**

11. Country or Parish, State  
**San Juan, NM**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
**WPX Energy Production, LLC**

3a. Address  
**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-1808**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 828' FSL & 480' FEL, Sec 12, T23N, R9W**  
**BHL: 945' FNL & 336' FEL, Sec 19 T23N, R8W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/10/16- MIRU

Pressure test lines to 9000psi- Bleed off pressure and open well. Pressure up to 5955lbs held for 5 mins- Good test.

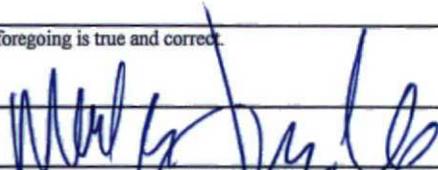
Perf MANCOS 1<sup>st</sup> stg, 14034'-14138' + RSI Tool @ 14197' w/ 18, 0.35" holes. RD.

5/11/16-5/28/16- Well SI, wait on Frac

**CONFIDENTIAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Marie E. Jaramillo**

Signature 

Title **Permit Tech**

Date **2/11/16**

OIL CONS. DIV DIST. 3

JUL 08 2016

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMANCOSy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 

ACCEPTED FOR RECORD

JUL 05 2016

FARMINGTON FIELD OFFICE  
BY: *William Tamber*

**W Lybrook UT 749H - API # 30-045-35744**

**5/29/16**-Frac MANCOS 1<sup>st</sup> stg 14034'-14197'- w/ 311,268# 20/40 PSA Sand

Set flo-thru frac plug @ 14009' MD. Perf 2<sup>nd</sup> stg 13828'-13982'-w/ 24, 0.35" holes. Frac MANCOS 2<sup>nd</sup> stg w/ 310,302#, 20/40 PSA Sand  
Set flo-thru frac plug @ 13803' MD. Perf 3<sup>rd</sup> stg 13622'-13778'- w/ 24, 0.35" holes. Frac MANCOS 3<sup>rd</sup> stg w/ 315,940#, 20/40 PSA Sand  
Set flo-thru frac plug @ 13594' MD. Perf 4<sup>th</sup> stg 13416'-13572'- w/ 24, 0.35" holes.

**5/30/16**- Frac MANCOS 4<sup>th</sup> stg w/ 310,220#, 20/40 PSA Sand

Set flo-thru frac plug @ 13391' MD. Perf 5<sup>th</sup> stg 13212'-13366'-w/ 24, 0.35" holes. Frac MANCOS 5<sup>th</sup> stg w/ 310,193#, 20/40 PSA Sand  
Set flo-thru frac plug @ 13185' MD. Perf 6<sup>th</sup> stg 13004'- 13160'- w/ 24, 0.35" holes. Frac MANCOS 6<sup>th</sup> stg w/ 310,299#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12979' MD. Perf 7<sup>th</sup> stg 12798'- 12954'- w/ 24, 0.35" holes. Frac MANCOS 7<sup>th</sup> stg w/ 310,420#, 20/40 PSA Sand

**5/31/16**

Set flo-thru frac plug @ 12766' MD. Perf 8<sup>th</sup> stg 12598'- 12748'- w/ 24, 0.35" holes. Frac MANCOS 8<sup>th</sup> stg w/ 310,210#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12567 MD. Perf 9<sup>th</sup> stg 12386'- 12542'- w/ 24, 0.35" holes. Frac MANCOS 9<sup>th</sup> stg w/ 310,057#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12361' MD. Perf 10<sup>th</sup> stg 12180'-12336'- w/ 24, 0.35" holes. Frac MANCOS 10<sup>th</sup> stg w/ 311,111#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12160' MD. Perf 11<sup>th</sup> stg 11974'-12130'- w/ 24, 0.35" holes.

**6/1/16**

Frac MANCOS 11<sup>th</sup> stg w/ 310,140#, 20/40 PSA Sand

Set flo-thru frac plug @ 11949' MD. Perf 12<sup>th</sup> stg 11768'-11926'- w/ 24, 0.35" holes. Frac MANCOS 12<sup>th</sup> stg w/ 310,203#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11743' MD. Perf 13<sup>th</sup> stg 11562'- 11718'- w/ 24, 0.35" holes. Frac MANCOS 13<sup>th</sup> stg w/ 309,920#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11537' MD. Perf 14<sup>th</sup> stg 11360'- 11512'- w/ 24, 0.35" holes.

**6/2/16**

Frac MANCOS 14<sup>th</sup> stg w/ 309,740#, 20/40 PSA Sand

Set flo-thru frac plug @ 11331' MD. Perf 15<sup>th</sup> stg 11150'- 11306'- w/ 24, 0.35" holes. Frac MANCOS 15<sup>th</sup> stg w/ 310,380#, 20/40 PSA Sand

**6/3/16**

Set flo-thru frac plug @ 11125' MD. Perf 16<sup>th</sup> stg 10944'-11100'- w/ 24, 0.35" holes. Frac MANCOS 16<sup>th</sup> stg w/ 312,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10925' MD. Perf 17<sup>th</sup> stg 10738'-10894'- w/ 24, 0.35" holes. Frac MANCOS 17<sup>th</sup> stg w/ 310,686#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10713' MD. Perf 18<sup>th</sup> stg 10532'-10688'- w/ 24, 0.35" holes. Frac MANCOS 18<sup>th</sup> stg w/ 309,920#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10507' MD. Perf 19<sup>th</sup> stg 10326'-10482'- w/ 24, 0.35" holes.

**6/4/16**

Frac MANCOS 19<sup>th</sup> stg w/ 302,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 10304' MD. Perf 20<sup>th</sup> stg 10120'-10276'- w/ 24, 0.35" holes. Frac MANCOS 20<sup>th</sup> stg w/ 310,900#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10095' MD. Perf 21<sup>st</sup> stg 9914'-10070'- w/ 24, 0.35" holes. Frac MANCOS 21<sup>st</sup> stg w/ 310,200#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9889' MD. Perf 22<sup>nd</sup> stg 9708'-9864'- w/ 24, 0.35" holes. Frac MANCOS 22<sup>nd</sup> stg w/ 307,920#, 20/40 PSA Sand

**6/5/16**

Set flo-thru frac plug @ 9683' MD. Perf 23<sup>rd</sup> stg 9502'-9658'- w/ 24, 0.35" holes. Frac MANCOS 23<sup>rd</sup> stg w/ 312,620#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9477' MD. Perf 24<sup>th</sup> stg 9296'-9446'- w/ 24, 0.35" holes. Frac MANCOS 24<sup>th</sup> stg w/ 311,320#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9268' MD. Perf 25<sup>th</sup> stg 9090'-9246'- w/ 24, 0.35" holes. Frac MANCOS 25<sup>th</sup> stg w/ 309,967#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9065' MD. Perf 26<sup>th</sup> stg 8884'-9040'- w/ 24, 0.35" holes. Frac MANCOS 26<sup>th</sup> stg w/ 310,640#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8859' MD. Perf 27<sup>th</sup> stg 8678'-8834'- w/ 24, 0.35" holes.

**6/6/16**

Frac MANCOS 27<sup>th</sup> stg w/ 309,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 8653' MD. Perf 28<sup>th</sup> stg 8472'-8628'- w/ 24, 0.35" holes. Frac MANCOS 28<sup>th</sup> stg w/ 310,160#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8447' MD. Perf 29<sup>th</sup> stg 8266'-8422'- w/ 24, 0.35" holes. Frac MANCOS 29<sup>th</sup> stg w/ 310,480#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8241' MD. Perf 30<sup>th</sup> stg 8060'-8216'- w/ 24, 0.35" holes.

**W Lybrook UT 749H - API # 30-045-35744**

**6/7/16**

Frac MANCOS 30<sup>th</sup> stg w/ 310,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 8035' MD. Perf 31<sup>st</sup> stg 7854'-8014'- w/ 24, 0.35" holes. Frac MANCOS 31<sup>st</sup> stg w/ 310,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 7834' MD. Perf 32<sup>nd</sup> stg 7648'-7804'- w/ 24, 0.35" holes. Frac MANCOS 32<sup>nd</sup> stg w/ 310,812#, 20/40 PSA Sand

Set flo-thru frac plug @ 7623' MD. Perf 33<sup>rd</sup> stg 7442'-7598'- w/ 24, 0.35" holes. Frac MANCOS 33<sup>rd</sup> stg w/ 310,161#, 20/40 PSA Sand

Set flo-thru frac plug @ 7417' MD. Perf 34<sup>th</sup> stg 7232'-7392'- w/ 24, 0.35" holes.

**6/8/16**

Frac MANCOS 34<sup>th</sup> stg w/ 309,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7211' MD. Perf 35<sup>th</sup> stg 7030'-7186'- w/ 24, 0.35" holes. Frac MANCOS 35<sup>th</sup> stg w/ 310,820#, 20/40 PSA Sand

Set flo-thru frac plug @ 7005' MD. Perf 36<sup>th</sup> stg 6824'-6982'- w/ 24, 0.35" holes. Frac MANCOS 36<sup>th</sup> stg w/ 310,188#, 20/40 PSA Sand

Set flo-thru frac plug @ 6799' MD. Perf 37<sup>th</sup> stg 6618'-6774'- w/ 24, 0.35" holes. Frac MANCOS 37<sup>th</sup> stg w/ 310,420#, 20/40 PSA Sand

Set flo-thru frac plug @ 6588' MD. Perf 38<sup>th</sup> stg 6412'-6568'- w/ 24, 0.35" holes.

**6/9/16**

Frac MANCOS 38<sup>th</sup> stg w/ 307,960#, 20/40 PSA Sand

Set flo-thru frac plug @ 6387' MD. Perf 39<sup>th</sup> stg 6206'-6362'- w/ 24, 0.35" holes. Frac MANCOS 39<sup>th</sup> stg w/ 311,420#, 20/40 PSA Sand

Set flo-thru frac plug @ 6181' MD. Perf 40<sup>th</sup> stg 6000'-6156'- w/ 24, 0.35" holes. Frac MANCOS 40<sup>th</sup> stg w/ 310,003#, 20/40 PSA Sand

Set flo-thru frac plug @ 5975' MD. Perf 41<sup>st</sup> stg 5793'-5954'- w/ 24, 0.35" holes. Frac MANCOS 41<sup>st</sup> stg w/ 313,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 5769' MD. Perf 42<sup>nd</sup> stg 5588'-5740'- w/ 24, 0.35" holes.

**6/10/16**

Frac MANCOS 42<sup>nd</sup> stg w/ 305,920#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5506'

RDMO Frac & WL.

**6/11/16**- Wait on DO

**6/12/16**-MIRU, Hurricane Rig #23.

**6/13/16**-Pressure tested BOP, lines and choke manifold to 2500psi for 30min- Good Test. DO flo- thru Frac plug @ 5506', 5769', 5975', 6181', 6387', 6588', & 6799'.

**6/14/16**- Continue, DO flo- thru Frac plug @ 7005', 7211', 7417', 7623', 7834', 8035', 8241', 8447', 8653', 8859', 9065', 9268', 9477', 9683' & 9889'.

**6/15/16**- Continue, DO flo- thru Frac plug @ 10095', 10304' 10507', 10713', 10925', 11125', 11331', 11537', 11743', 11949', 12160', & 12361'.

**6/16/16**- Continue, DO flo- thru Frac plug @ 12567', 12766', 12979', 13185', 13391', & 13594'

**6/17/16**- Continue, DO flo- thru Frac plug @ 13803', 14009' & Circ., CO to 14188'. Pulled tieback string.

**6/18/16**

Land well @ 5521' w/ 25' KB as follows, 1/2 MS, 1Jt of 2.375" J55tbg, 1.87" XN @ 5488', 3Jts of 2.375" J55tbg, 2.375" XOVER-2.875, 7" AS1-X Pkr @ 5389', On/Off Tool @ 5382', 4' pup jt, 1Jt 2.875" J55tbg, GLV#1 @ 5343', 8Jts of 2.875" J55tbg, X-NIP @ 5079', 11Jts of 2.875" J55tbg, GLV#2 @ 4719', 14Jts of 2.875" J55tbg, GLV#3 @ 4259', 15Jts of 2.875" J55tbg, GLV#4 @ 3766', 15Jts of 2.875" J55tbg, GLV#5 @ 3273', 15Jts of 2.875" J55tbg, GLV#6 @ 2780', 15Jts of 2.875" J55tbg, GLV#7 @ 2287', 17Jts of 2.875" J55tbg, GLV#8 @ 1729', 19Jts of 2.875" J55tbg, GLV#9 @ 1106', 33Jts of 2.875" J55tbg, Hanger, 25' KB Total 4Jts of 2.375" J55tbg in well, total 163Jts of 2.875" J55tbg in well, total 167Jts, Landed TBG in 25K Tension. RDMO. ND BOP stack and NU Production tree. Test TBG hanger seals good to 3000psi- Good test.

**6/29/16**-First Delivered oil.

**Note: Will file Gas delivery and flow info on sundry**