

Submit Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-039-23605
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mother Lode A
8. Well Number 2
9. OGRID Number 2096
10. Pool name or Wildcat Gavilan Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Benson-Montin-Greer Drilling Corp.

3. Address of Operator 4900 College Blvd., Farmington, NM 87402

4. Well Location  
 Unit Letter K : 1850 feet from the South line and 1850 feet from the West line  
 Section 3 Township 24N Range 2W NMPM County Rio Arriba, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Benson-Montin-Greer Drilling Corp. has plugged and abandoned Mother Lode A #2 as of 9/29/16. Please see attached report for details. A final abandonment notice will be submitted upon completion of location surface reclamation.

OIL CONS. DIV DIST. 3

NOV 14 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zach Stradling TITLE Vice President DATE 11/8/16

Type or print name Zach Stradling E-mail address: zstradling@bmgdrilling.com PHONE: (505) 325-8874

**For State Use Only**

APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 22 2016  
 Conditions of Approval (if any): AY

**BENSON-MONTIN-GREER DRILLING CORP.**  
**Daily P&A Report Summary**

**Well Name:** Mother Lode A #2  
**Operator:** BMG Drilling Corp.  
**Contractor:** Llaves Well Service  
**Superintendent:** Ben Gonzales  
**Supervisor:** Jaime Serna

**Date:** 09/21/16-09/29/16  
**API Number:** 30-039-23605  
**Location:** K-3-T24N-R2W  
**Field:** Gavilan Mancos

**Work Summary:**

<b>Date</b>	9/21/16
<b>Description</b>	MI RU LWS. Test BOP. ND well head. NU BOP. SDON.

<b>Date</b>	9/22/16
<b>Description</b>	Opened tubing and casing to pit. TIH to tag. TOOH with tubing tally out. Tagged @ 7844'. TIH with 5 1/2 casing scraper 4 1/2 bit. Ran casing to 6679'. TOOH with casing scraper. Laid down casing scraper. SDON

<b>Date</b>	9/23/16
<b>Description</b>	Opened casing to pit. TIH with seat nipple and work string. 117 stands. EOT @ 7662' NU Pump. Pumped 10 bbls fresh water pad. Dropped standing valve. Load tubing pressure test tubing to 1000 psi. OK. NU Swab tools to fish standing valve. POOH Standing valve. Ran in hole with swab cups to find fluid level. 6100'. ND Swab tools. SDON.

<b>Date</b>	9/26/16
<b>Description</b>	NU Swab tools to checked fluid level. 6700'. ND Swab tools. EOT- 7662'. NU A-Plus well service. Pumped 34 sx cement 1.18 yield 40.12 cu ft. TOOH laid down 10 Jts. Stand back 25 stds. Wait 4 hrs for cement to set up. TIH to tag. TOC- 7378'. Jt # 225. TOOH Tubing. SDON.

<b>Date</b>	9/27/16
<b>Description</b>	TIH with CR. Set @ 6609' NU A-Plus well service. Pumped 152 bbls fresh water got returns. Circulate hole with 15 bbls fresh water. Shut in casing pressure casing to 500 psi. 30 MIN TEST. OK. TOOH with tubing. Laid down set tool and 1 Jt. 200-Jts (100 stds) Load hole with fresh water 12 bbls fresh water. MI RU A-Plus wire line. Ran CBL 6609'-surface. ND A-Plus wire line. TIH with work string. EOT-6576'. SDON.

<b>Date</b>	9/28/16
<b>Description</b>	TIH with 1-Jt. EOT-6609. NU A-Plus well service. Pumped down tubing est. circulation with 1/4 bbl. Plug #2 pumped 18 sx 1.18 yield 21.2 cu ft 15.7# cement from 6609' to 6447'. TOC. Displace 24.9 bbls fresh water. Laid down 27 Jts EOT-5721' Plug #3 pumped 3 bbls to est circulation. Pumped 18 sx 1.18 yield 21.24 cu/ft 15.7# B cement from 5721' to 5559'. TOC. Displaced 21.5 bbls fresh water. Laid down 21 Jts EOT- 5026' Pumped 2.5 bbls est circulation. Plug #4 pumped 18 sx 1.18 yield 21.2 cu/ft 15.6 B cement. Displaced 18.8 bbls fresh water from 5026' to 4864' TOC. Laid down 52 Jts of tubing EOT- 3318' Circulate hole with 4.5 bbls fresh water. Plug #5 pumped 69 sx 1.18 yield 81.42 cu/ft 15.7 B cement. Displaced with 10.4 bbls fresh water from 3318' to 2695' TOC. Laid down 38 Jts EOT-2043' circulate with 3.5 bbls Plug #6 Pumped 18 sx 1.18 yield 21.24 cu/ft 15.8# B cement. Displaced with 7.2 bbls fresh water from 2043' to 1881' TOC. Laid down 52 Jts TOOH 5 STDS. Load hole with 4.5 bbls fresh

	<p>water. RU A-Plus wire line Ran to 260' shot 3 perf holes. POOH. Pumped down casing 1/2 bbl pressure to 1000 psi No circulation. Hooked pump to bradenhead pump 1 bbl pressure to 500 psi. No circulation. RIH with wire line shot 3 holes @ 240' POOH. Pumped down casing No circulation. OCD said to spot plug from 320' to 180' Pressure to 500 psi shut in overnight. TIH with 10 Jts EOT - 320' Plug #7 pumped 18 sx 1.18 yield 21.24 cu/ft 15.7 B cement Displaced with .6 bbl. from 320' to 158' TOO H laid down 10 Jts tubing. Pumped down casing pressure to 500 psi. Shut in casing. SDON</p>
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<b>Date</b>	9/29/16
<b>Description</b>	<p>Checked pressure on casing 0. TIH to tag 246'. TOO H. NU Pump. Pumped into casing 500 psi down to 200 in 3 min. Called NMOCD. B. Powell said to perf @ 100' RIH with wire line perf @ 100' POOH. Pumped down casing up bradenhead NO circulation. Pressure up to 500 psi down to 200 in 3 min. Pumped down bradenhead up casing 1000 psi No circulation. Called B. Powell OK to set plug from 246' to surface. Plug #7 TIH with 7 Jts EOT 246' Pumped 36 sx 1.18 yield 42.48 cu/ft with 8 sx returns to pit. 246' to surface TOC. Laid down all tubing. ND BOP. Dug out well head. Cut off well head and removed. Cement inside 5 1/2 to surface. Strap between 5 1/2 x 9 5/8. 16' OK to top off. Installed dry hole marker. Top off well bore with 30 sx 1.18 yield 35.4 cu/ft 15.6# B cement.</p>