

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-039-24050
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	High Adventure A
8. Well Number	2
9. OGRID Number	2096
10. Pool name or Wildcat	Gavilan Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Benson-Montin-Greer Drilling Corp.

3. Address of Operator
 4900 College Blvd., Farmington, NM 87402

4. Well Location
 Unit Letter M : 790 feet from the South line and 990 feet from the West line
 Section 9 Township 25N Range 2W NMPM County Rio Arriba, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Benson-Montin-Greer Drilling Corp. has plugged and abandoned High Adventure A #2 as of 10/11/16. Please see attached report for details. A final abandonment notice will be submitted upon completion of location surface reclamation.

OIL CONS. DIV DIST. 3
 NOV 14 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 11/8/16

Type or print name Zach Stradling E-mail address: zstradling@bmgdrilling.com PHONE: (505) 325-8874

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 22 2016

Conditions of Approval (if any): AV

BENSON-MONTIN-GREER DRILLING CORP.
Daily P&A Report Summary

Well Name: High Adventure A #2
Operator: BMG Drilling Corp.
Contractor: Llaves Well Service
Superintendent: Ben Gonzales
Supervisor: Jaime Serna

Date: 09/29/16-10/11/16
API Number: 30-039-24050
Location: M-9-T25N-R2W
Field: Gavilan Mancos

Work Summary:

Date	9/29/16
Description	MI RU LWS. Opened casing to pit. Latch on to rod string. Pump stuck in seat nipple. NU back off tool. Backed off rods. TOOH with rods. 44 rods. SDON.
Date	9/30/16
Description	Opened casing to pit. Test bop. ND well head. Latch on to tubing string. Tubing hanger stuck in well head. Called WSI will be out Monday to pull hanger. SDON.
Date	10/3/16
Description	Opened casing to pit. ND Well head. NU WSI B-1 flange. Pulled hanger out of well head. ND WSI B-1 flange. NU BOP. TOOH tubing and rods Stripping Job. Laid down 291- rods and 154Jts 2 7/8 tubing. NU Swab tools to dry tubing. SDON.
Date	10/4/16
Description	Opened casing to pit. TOOH tubing laid down 40Jts. NU Swab tools to dry tubing. Made 3 runs. ND swab tools. TOOH Tubing laid down 43 Jts tubing anchor, seat nipple, perf sub, mud anchor. SDON.
Date	10/5/16
Description	Opened casing to pit. TIH with 2 3/8 tubing and 5 1/2 casing scraper. Tally in. 6992'. TOOH with casing scraper. Laid down scraper. TIH With work string. EOT-7950'. SDON.
Date	10/6/16
Description	Opened casing to pit. NU Swab tools to find fluid level. Fluid level @ 7120'. ND swab tools. NU A-Plus cement. Pumped 30 bbls fresh water down tubing. Plug #1 pumped 34 sx 1.18 yield 40.12 cu/ft B cement 15.5 # from 7950' to 7643'. ND A-Plus. TOOH Laid down 10 Jts. Stand back 15 stds. EOT 6638'. NU A-Plus pumped 15 bbls fresh water down tubing. Shut down for 4 hrs WOC. TIH To tag TOC. Jt # 236 tagged @ 7709' TOOH laid down 32 Jts. Stand back rest. 212 Jts. 6957' SDON.
Date	10/7/16
Description	TIH with 5 1/2 CR and tubing 212 Jts. Set CR @ 6965'. Sting out of CR. NU A-Plus. Pumping down tubing up casing. Load hole with 153 bbls fresh water. Circ with 15 bbls. Shut in casing. Pressure casing to 700 psi for 30 min. MIT OK. Opened casing to pit. TOOH with tubing laid down set tool. Pumped 12 bbls water to load hole. RU A-Plus wire line ran CBL from 6965' to surface. RD wire line. TIH with tubing. 212-Jts. EOT 6965' SDON.
Date	10/10/16

Description	RU A-Plus cement. EOT@ 6965'. Plug #2 Pumped 10 bbls fresh water to circ hole. Pumped 18 sx 1.18 yield 9.44 cu/ft 15.7 B cement From 6965' to 6802'. Displaced with 26.3 bbls fresh water. TOOH tubing. Laid down 10 Jts EOT @ 6643'. Load casing with 1.5 bbls. Plug #3 Pumped 18 sx 1.18 yield 9.44 cu/ft 15.6# B cement From 6643 to 6481'. Displaced with 25 bbls fresh water. Plug #4. NMOCD Tomas Vermersch said we must perf @ 6160' TOOH tubing Laid down 16 Jts. Stand back 93 stds. 6117'. Load casing with 13 bbls fresh water. RU A-Plus wire line RIH to 6160' Shot 3 perf holes. POOH. Pumped 1 bbl to load casing. Pressure to 1100 psi. Unable to est rate. Bleed off 50 psi in 30 min. Called NMOCD. Tomas Vermersch. Were told to do inside plug. TIH Tubing. 189 Jts. EOT- 6215'. Pumped 32 sx 1.18 yield 37.76 cu/ft 15.6 # B cement. From 6215' to 5925'. Displaced with 22.9 bbls fresh water. Laid down 9 Jts. TOOH with 15 stds. WOC. SDON.
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Date	10/11/16
Description	TIH tagged plug #4 @ 5986'. With Jts # 182. TOOH tubing laid down 19 Jts. PU 1-10' sub. EOT 5372'. Load casing with 3.5 bbls fresh water. PLUG #5 Pumped 18 sx 1.18 yield 21.24 cu/ft 15.7# B cement. From 5372 to 5210'. Displaced with 20.1 bbls water. TOOH tubing laid down 50 Jts. EOT 3723'. Load casing with 4.25 bbls water. Plug#6 Pumped 57 sx 1.18 yield 67.26 cu/ft 15.6# B cement. Displace with 12.4 bbls fresh water. From 3723' to 3208'. TOOH with tubing laid down 42 Jts EOT 2340' Load casing with 4 bbls fresh water. Plug #7 Pumped 20 sx 1.18 yield 23.6 cu/ft 15.6# B cement Displace with 8.3 bbls fresh water. From 2340' to 2160'. TOOH tubing. Laid down 71 Jts load casing with 5 bbls fresh water. RU A-Plus wire line. RIH shot perf holes @ 285' (order of NMOCD) Pumped 7 bbls fresh water est circ. Circ clean with 15bbls fresh water @ 3.5 BPM @ 750 PSI. Surface plug. Pumped 98 sx 1.18 yield 115.64 cu/ft 15.7# B cement. 10 sx circ to pit. ND A-Plus cement. Dig down well head cut casing. Laid down well head. Top Off. Pumped 24 sx 1.18 yield 28.32 cu/ft. RD LWS MOL.