

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07734
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 202
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OIL CONS. DIV DIST. 3**

2. Name of Operator
BP America Production Company

3. Address of Operator
737 North Eldridge Parkway
Houston, TX 77079

4. Well Location
Unit Letter **B** : 1050 feet from the North line and 1450 feet from the East line
Section 33 Township 29N Range 12W NMPM _____ County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5348'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *BP active well GCU #333(API 30-045-25807) remains on location*
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. *BP active well GCU #333(API 30-045-25807) remains on location*
Surface owner concurrence letter attached stating that the surface owner is in agreement that final reclamation & abandonment will occur when the active BP well Gallegos Canyon Unit #333 is plugged and abandoned.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite please contact Sabre Beebe at Sabre.Beebe@bp.com or 970-779-9398.

SIGNATURE Tova Colvin TITLE Regulatory Analyst DATE 11/03/2016
 TYPE OR PRINT NAME Tova Colvin E-MAIL: Tova.Colvin@bp.com PHONE: 281-892-5369

For State Use Only
 APPROVED BY: Janeth D. Kelly TITLE Compliance Officer DATE 11/15/2016

bp



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

November 1, 2016

Gilbreath Family, LLC
C/O Stephen Belcher
32 Road 5510
Farmington, NM 87401

RE: Landowner – abandonment concurrence
Well Name: Gallegos Canyon Unit #202
Legal: NWNE Section 33, T29N, R12W

Landowner,

The above mentioned well site, on your property, was plugged & abandoned by BP America on September 11, 2007.

The well is on the same well pad as the Gallegos Canyon Unit 333. Since the Gallegos Canyon Unit 333 is still producing, the well pad will not be reclaimed until the Gallegos Canyon Unit 333 well is plugged and abandoned. BP is required to inform the NMOCD that they have met their obligation with the landowner to properly abandon the location and lease road. By signing this letter, you acknowledge and confirm that reclamation of the well pad and lease road will be done when the Gallegos Canyon 333 is plugged and abandoned.

I (Stephen Belcher, Trustee Gilbreath Family, LLC) 
acknowledge and confirm that BP has met their obligation to properly abandon the Gallegos Canyon Unit #202 well site.

Thank you,



Craig T. Ferguson
Sr. Land Negotiator
BP America Production Company
281-366-1988