Office		exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSEDUATION	DIVICION	30-045-20844
OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE S FEE
District IV = (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		F-2659-5
87505			2 2005 0
SUNDRY NOT	ICES AND REPORTS ON WELL	S	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		UG BACK TO A	Huerfano Unit
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FORM C-101)	R SUCH	Wall Number
PROPOSALS.)		CON	o. Well Nulliber
1. Type of Well: Oil Well	Gas Well 🛛 Other	750	228
2. Name of Operator		Var. VIVA.	9. OGRID Number
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) Of R SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator BURLINGTON RESOURCES OIL & GAS, LP 3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289 1. Well Location Unit Letter: C; 840 feet from the North line 1750 feet from West line			
Address of Operator		1200.	710. Pool name or Wildcat
P.O. Box 4289; Farmington, NM	87499-4289	-016	Basin Dakota
4 37-117			
4. Well Location			
Unit Letter: C;	840 feet from the North	line <u>1750</u> fee	t from West line
Section 32	Township 27N		NMPM San Juan County
CALLET A PARTY WHEN IN THE PARTY OF THE PART	_		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6100' GL			
	0100	GL	
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	_		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE			
		OTHER REPER	
CLOSED-LOOP SYSTEM		OTHER -REDELIV	VERY 🔯
CLOSED-LOOP SYSTEM OTHER:		OTHER -REDELIV	VERY 🛛
OTHER:	pleted operations. (Clearly state all		
OTHER:		pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or compost of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	
OTHER:	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or compost of starting any proposed we proposed completion or recomposed completion.	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C. For Multiple Con	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or compost of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C. For Multiple Con	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomposed was re-delivered on 9/22/	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or compost of starting any proposed we proposed completion or recomposed completion.	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomposed was re-delivered on 9/22/	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomposed was re-delivered on 9/22/	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed with proposed completion or recommendation of starting any proposed with proposed completion or recommendation. This well was re-delivered on 9/22/2017.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial N	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed with proposed completion or recommendation of starting any proposed with proposed completion or recommendation. This well was re-delivered on 9/22/2017.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial N	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed with proposed completion or recommendation of starting any proposed with proposed completion or recommendation. This well was re-delivered on 9/22/2017.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial N	pertinent details, and C. For Multiple Con entrained hydrocarbo	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recompletion or recompletion or recompletion. This well was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type:	pertinent details, and C. For Multiple Conentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed with proposed completion or recommendation of starting any proposed with proposed completion or recommendation. This well was re-delivered on 9/22/2017.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial N	pertinent details, and C. For Multiple Conentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recompletion or recompletion or recompletion. This well was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type:	pertinent details, and C. For Multiple Conentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recompletion or recompletion or recompletion. This well was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type:	pertinent details, and C. For Multiple Conentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co. Spud Date:	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D	pertinent details, and C. For Multiple Consentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons.
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recompletion or recompletion or recompletion. This well was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co.	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D	pertinent details, and C. For Multiple Consentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons.
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co. Spud Date:	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D	pertinent details, and C. For Multiple Consentrained hydrocarbother: 58 Redelivery	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons.
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recommendate. This well was re-delivered on 9/22/20 TP: 150 Meter no: Gas Co. Spud Date:	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial Market Project Type: Rig Release Description of the least project to the least project project to the least project project to the least project proje	pertinent details, and C. For Multiple Consentrained hydrocarbother: 58 Redelivery eate:	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons.
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed was re-delivered on 9/22/2007. TP: 150 Meter no: Gas Co. Spud Date:	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial Market Project Type: Rig Release Description of the least project to the least project project to the least project project to the least project proje	pertinent details, and C. For Multiple Consentrained hydrocarbother: 58 Redelivery eate:	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons.
OTHER: 13. Describe proposed or composed was proposed completion or recompleted on 9/22/2015 This well was re-delivered on 9/22/2015 TP: 150 Meter no: Gas Co. Spud Date:	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D above is true and complete to the N	pertinent details, and C. For Multiple Concentration of the concentratio	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons. e and belief. DATE: 10/31/2016
OTHER: 13. Describe proposed or composed was proposed completion or recompleted in the proposed was re-delivered on 9/22/ TP: 150 Meter no: Gas Co. Spud Date: I hereby certify that the information of the proposed completion or recompleted in the proposed was p	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial Market Project Type: Rig Release Description of the least project to the least project project to the least project project to the least project proje	pertinent details, and C. For Multiple Concentration of the concentratio	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons. e and belief. DATE: 10/31/2016
OTHER: 13. Describe proposed or composed was proposed completion or recomplete to a second starting any proposed was proposed completion or recomplete. This well was re-delivered on 9/22/2007 TP: 150 Meter no: Gas Co. Spud Date: I hereby certify that the information of the second starting any proposed was prop	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial Market Project Type: Rig Release Description of the least project to the least project project to the least project proje	pertinent details, and C. For Multiple Concentration of the concentratio	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons. e and belief. DATE: 10/31/2016
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomp	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D above is true and complete to the but the lease E-mail address: Dollie.L.But TITLE Reg	pertinent details, and C. For Multiple Concentration of the concentratio	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons. e and belief. DATE: 10/31/2016 com PHONE: 505-324-6104
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recommendate the proposed completion of the proposed completion or recommendate the proposed completion of the proposed completion or recommendate the propo	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D above is true and complete to the N	pertinent details, and C. For Multiple Concentration of the concentratio	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons. e and belief. DATE: 10/31/2016
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomp	ork). SEE RULE 19.15.7.14 NMA completion. 2016 and produced natural gas and CP: 150 Initial M Project Type: Rig Release D above is true and complete to the but the lease E-mail address: Dollie.L.But TITLE Reg	pertinent details, and C. For Multiple Concentration of the concentratio	give pertinent dates, including estimated date appletions: Attach wellbore diagram of ons. e and belief. DATE: 10/31/2016 com PHONE: 505-324-6104