

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL AP# NO. 30-045-31600 31660
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
8. Well No. 595
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company Attn: Cherry Hlava
3. Address of Operator P.O. Box 3092 Houston, TX 77253
4. Well Location Unit Letter D 865 feet from the North line and 1050 feet from the West line Section 19 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5430' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD & SET REPORT <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/12/03 MIRU Drilling Unit & spud an 8 3/4" surface hole @ 21:30 hrs. Drilled to 149'. RU & ran 7", 23#, J-55 surface CSG to 131'. CMT w/176 sxs cls G cmt w/3% CACL; 15.80 ppg, yield 1.18 cuft/sx. Circ 5 bbls to surface.

6/13/03 NU BOP & tested to 750# high & 250# low. All held OK. Drilled out CMT. Drilled a 6 1/4" hole to 1520'.

6/14/03 RU & set 4 1/2", 10.5#, J-55 CSG to 1507'. CMT w/90 sxs lite + 3% D79; Lead mixed @11.70 ppg; Yield 2.610 cuft/sx and 60 sxs 50/50 POZ mixed @13.50 ppg, yield 1.260 cuft/sxs Tail. Circ 6 bbls to surface.

RD Rig released @ 19:45 6/14/03.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Cherry Hlava</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>06/16/2003</u>
Type or print name <u>Cherry Hlava</u>	Telephone No. <u>281-366-4081</u>	
(This space for State use)		
APPROVED BY <u>Cherry Hlava</u>	DEPUTY OIL & GAS INSPECTOR, DIST. 3	JUN 19 2003
Conditions of approval, if any:	TITLE	DATE