

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code) (832) 486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T29N R6W NESW 1650FSL 1650FWL

5. Lease Serial No.

NMNM03040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #6

9. API Well No.

30-039-07573

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cleaned out well. Replaced casing valves and tubing head. Tubing now lands @ 5497' KB. Daily summary report is attached.



RECEIVED
FARMINGTON NM
MAR 3 PM 10 41

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature Chris Gustartis

Date 03/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 27 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

Stimulate/Cleanout, 2/10/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300390757300	Rio Arriba	NEW MEXICO	NMPM-29N-06W-21-K	1,649.93	S	1,649.93	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,405.00	36° 42' 30.024" N	107° 28' 15.96" W	5/6/1974	7/6/1974			

2/10/2006 07:30 - 2/10/2006 00:00
Last 24hr Summary

Mobilize rig to location. Rig up equipment, stand up and scope derrick.

2/13/2006 07:30 - 2/13/2006 00:00
Last 24hr Summary

JSA prepared, change out casing valves, POOH. Blow down well to flowback tank. Dig out cellar to expose casing valves. Spot and unload tubing from hotshot trailer. Wait for Wood Group to show up. ND tree and NU BOP. Wellhead people are unable to get casing valves out of head, and one lockdown pin is broken off at gland nut. I talked with Craig Moody and decision was made to change out the tubing head. We nipped down the BOP and stabbed TIW in tubing in order to get better, and safer access to the lockdowns. Backed out lockdowns and Nipped up BOP. Pre job safety meeting, Pull and lay down tubing hanger, pull, tally and standback tubing.. Stabbed landing joint, picked tubing hanger above the floor and layed down. Set stripper rubber. Picked up tubing joints and RIH to tag fill at 5585. POOH tally and stand back 35 stands but had to shut down operations due to strong gusty winds. Scheduled RBP and wellhead crew to change out tubing head tomorrow morning. SION

2/14/2006 07:30 - 2/14/2006 00:00
Last 24hr Summary

JSA prepared pull tubing, run and set bridge plug. Pull, tally and stand back tubing. Pick up bridge plug and retrieving head, RIH to 2500' and set. Pull off bridge plug one stand and load hole with 1% KCL from bottom up. Stand by for wellhead people while allowing gas migration POOH and stand back tubing. Rig down floor and handrails. ND BOP and clean out cellar. Pre job safety meeting, write hot work permit to cut tubing head bolts and weld on casing ext, to fit in secondary seal of new tubing head. Waited to write permit, constant gas migration too much. NU BOP and pressure test casing. Pressure held to 800psi. Let gas bubble finish and ND BOP. Write hot work permit and break off tubing head and set aside, NU new tubing head. PJSM to pull RBP. NU BOP rig up floor and handrails. , RIH latch and release plug. POOH stand back tubing shut down operations with 5 stands left in hole. SION

2/15/2006 07:30 - 2/15/2006 10:30
Last 24hr Summary

JSA prepared trip tubing. Finish POOH with bridge plug. Lay down plug, Pick up BHA and RIH. Wind gusts are strong making job too hazardous to continue. SION wait for weather.

2/16/2006 07:30 - 2/16/2006 16:30
Last 24hr Summary

RIH and land tubing. Ran 178 joints of tubing with F nipple and expendable check. Check is landed at 5497"kb. Blow well around, ND BOP NU wellhead. rig down and prepare to move.