In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Expires: March 31, 1993

5.	Lease Designation and Serial No.
	SF-078770

6. If Indian, Allottee or Tribe Name

Well Name and No.

County or Parish, State

RIO ARRIBA, NM

2006 MAR

RECETVED If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well X Gas Well Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1390' FNL & 2460' FEL, SW/4 NE/4 SEC 23-T31N-R04W

statements or representations as to any matter within its jurisdiction.

9. API Well No.
30-039-24950

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
•	Casing Repair	Water Shut-Off	
Final Abandonment	Altering Casing	Conversion to Injection	
	Other Pumping Unit & Rod Installation	Dispose Water	
		(Note: Report results of multiple complete	
	į	on Well Completion or Recompletion Repor	
		and Log form.)	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

<u>06-06-2005</u> MIRU. Tbg press & csg press 500#, BD to tank, ND tree. NU BOP, RU floor & tongs. Pull tbg hanger, tst lines 1500 psi, C/O 5' of fill to PBTD, PU off bottom, SDFN.

<u>06-07-2005</u> Csg press 650#, tbg press 650#, BD to tank, flow nat. Tag up, no fill, tally 2 3/8" 4.7# J-55 tbg on TOH, 8' pup, 106 jts, S.N., 1 jt, notched collar = 3350.41, c/o to 3386' PBTD (brown chalky powder on OD of tbg). TIH w/ M.A., 1.78" F-Npl, 2 3/8" 4.7# J-55 tbg, (std. vlv. in F-Npl), rabbit tbg on TIH. Load tbg w/ prod. water & tst to 1000 psi 15 min., retv. std. vlv. w/ sand line, land 2 3/8" 4.7# J-55 prod. tbg as follows: 1 jt, 2' pup jt., 106 jts., 1.78" F-Npl @ 3356', mud anchor @ 3385' w/ KB correction. RD floor, ND BOP. NU B-1 adapter, SDFN.

<u>06-08-2005</u> Tbg press 660#, csg press 660#, BD to tank, NU flow-T. PU rods & RIT as follows: 1" X 6' gas anchor, 2 X 1.25 X 8' X 12' X 12'3" RHAC-Z pump (82" max stroke), 4' pony, 134 -3/4" rods, 2' pony, 1 1/4" X 22' P.R. w/ 1 1/2" X 10' liner, install load cell & rod rotator. Seat pump, load tbg w/ prod. water & to 500 psi 15 min., bleed off press, stroke pump w/ rig & press to 500 psi 15 min., bleed off press, install head on unit, set tag, hang rods on unit, turn well to production department, release rig.

14.	I hereby certify that the foregoing is true and correct			
	Signed Trace Ross	Title Sr. Production Analyst	Date	February 27, 2006
	(This space for Federal or State office use)			ACCEPTED FOR HEUURIV
	Approved by	Title		Date MAR 2 7 2006
	Conditions of approval, if any:			FARMINGTON FIELD OFFICE
Title 18	U.S.C. Section 1001, makes it a crime for any person kno	wingly and willfully to make to any departme	nt or agenc	y of the United States and the fictitious or fraudulent