

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

OTO FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070' FSL & 295' FEL, SE/4 SE/4 SEC 35-32N-06W	8. Well Name and No. ROSA UNIT #91B
	9. API Well No. 30-039-26684
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Tubing repair</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-2005 MIRU, unable to bled csg down. Long string parted 7' below hanger, unable to pump into DK to kill. MIRU Antelope, set back pressure valve in DK side of tbq hanger. NU lines to flow back tank. NU circulation pump. 427 psi on csg. Short string 30 psi. pumped 30 bbls 2% KCl down short string, ND X-mas tree, NU BOP w/ off set spool, tbq & tbq stripper. RU to pull 2 1/16" tbq, left well flowing back to flow back tank w/ flow back man on location to monitor flow back. SDFN.

12-16-2005 Flowed back over night, still blowing hard. Pumped 10 bbls KCl down SS tbq, unlanded & removed landing mandrel, unable to tag for fill. Unable to do down hole w/ tbq. SS wrapped around LS that is completely stacked out. TOOH w/ SS tbq, tbq dragging & hanging up, pulling very slowly. Measuring out of hole w/ tbq. Tbg looks good. Recovered 185 jts of tbq. Pumped 2% KCl to control csg. Screwed lift into tbq hanger mandrel to retrieve tbq hanger. Mandrel stripped out of tbq hanger, hanger stuck on WH. Will fish tbq hanger w/ box tap Monday, SD for weekend.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 27, 2006

(This space for Federal or State office use)

Approved by

Title

Date

MAR 27 2006

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

12-19-2005 Csg = 470 psi. Bled down csg, pumped minimal 2% KCl to kill. MU 3.205" spear assembly. Engaged tbg hanger, hanger stuck, worked free. Recovered complete hanger. Broke down & loaded out spear assembly. MU 4 1 1/16" overshot with 2 5/16" basket grapple. Engaged 2 1/16" LS fish at 7'. Pulled slack out of LS tbg & pulled 10,000# over string weight, LS parted. TOOH w/ fishing assembly. Broke down & loaded out same. TOOH w/ 2 1/16" LS, pulled slowly inspecting pipe. Located 1 corroded pin & 2 pea sized hole in jts 100 and 109. Recovered 109 jts 2 1/16" LS tbg = 3527', TOF @ 3527'. Tbg has a very thin layer of scale on the inside. Pin holes originated from the inside out. Replaced 2 1/16" BOP rams with 2 3/8" pipe rams and rigged to run 2 3/8" work string. Ordered out 2 3/8" N-80 work string, 4 3 1/2" DC's & fishing assembly, to be delivered at 0700 hrs Tuesday morning. SDFN.

12-20-2005 470 psi on casing. Bled down and killed with 2% KCl. RU pressure testing equipment. Complete pressure testing in hole with 2 1/16" LD tbg. Tested at 2500 psi. Located a total of 3 corrosion holes and 2 split boxes. Replaced a total of 12 jts of 2 1/16" LS tbg due to crimped jts and damaged threads. RD pressure testing equipment. Spaced out seal assembly in packer. Landed with 10,000# compression. Landed LS tbg. Replaced off set BOP rams and rig to run tubing. Made up perforated pup joint, 1 jt tbg, SN w/ pump off check and tripped in hole with 2 1/16" SS tbg. Hung tbg off 1 jt high. Short 1 jt 2 1/16" tbg. SDFN.

12-21-2005 Comp TIH. Land SS, ND BOP, NU WH, test. Unable to pump off expendable check, SD until 1/2/2006.

01-02-2006 MIRU Phoenix wireline equipment. TIH w/ bailer, fluid level at 3100', top of fill at 7903' = 30' fill above SN, TOOH with hydro-static bailer and recovered pump off ball. TIH w/ bailer, unable to bail scale. RD Phoenix wireline equipment. Note: gas coming through scale -- pressure in LS will build to 450 psi. Believe there is a piece of rubber from Hydro-Test tool on top of scale fill. Unable to PU anything in bailer. Ordered out off-set spool from Antelope in Farmington. ND xmas tree, NU BOP, NU off-set spool, installed 2 1/16" off-set pipe rams. Installed work platform. RU to pull 2 1/16" SS tbg. Unlanded SS tbg, installed tbg head. TOOH w/ 185 jts 2 1/16" tbg. ND tbg head and off-set spool. Reversed off-set 2 1/16" pipe rams. SDFN.

01-03-2006 450 psi on csg. Bled down and killed with 2% kcl. Unlanded 2 1/16" long string tubing. NU off-set spool. TOOH w/ LS tbg, tbg wet. Seal assembly in very good condition. Found the bottom single packed full of frac sand and the out side of the bottom single shiny from being buried in sand. MU mule shoe, 1 jt tbg, 1.5" SN w/ expendable check, 53 jts tbg, seal assembly, TIH w/ same on 2 1/16" tbg. Spaced out seal assembly in pkr, landed LS w/ 10,000# compression. Landed OA @ 7902'. Turned off-set spool and BOP rams for 2 1/16" SS. MU perforated pup, 1 jt tbg, 1.5" SN w/ expendable check, TIH w/ same on 2 1/16" tbg. Land tbg over all at 5965'. ND off-set spool and BOP, NU xmas tree. Rigged Antelope and pressure tested WH & xmas tree at 3500 psi- solid tst. NU with air pack. Pumped ahead with 4 bbls 2% KCl down LS & dropped pump off ball. Pumped air pressure to 2000 psi. Unable to pump off check. Pumped 6 bbls 2% KCl and pumped 1800 psi = 4400 psi with hydrostatic pressure. SDFN.

01-04-2006 400 psi on csg. ND tree, NU BOP & off-set spool. Install working platform. Unlanded SS tbg. TOOH w/ 140 jts 2 1/16" IJ SS tbg. Received orders to temporary abandon DK zone. TOOH w/ 2 1/16" SS tbg, LD in singles. ND off-set spool and reversed BOP rams. Unlanded long string. Removed tbg hanger, NU off-set spool. TOOH w/ 2 1/16" LS tbg, pulling tbg wet. SDFN.

01-05-2006 450 psi casing. Bled down to safe working conditions. Completed tripping out of hole with 2 1/16" long string tubing -- pulled tubing wet. Recovered bottom single full of frac sand. Loaded out and sent 15,000' 2 1/16" IJ tubing to Tuba scope to be inspected. Moved in and spotted 6,100' 23/8" new J-55 tubing to be used for production string tbg. Made up 51/2" x 17# Arrow Set 1-X w/ H-Valve retrievable bridge plug in tandem with 51/2" x 17# Arrow Set 1-X tension packer. Tripped in hole with same on new 23/8" J-55 production string tubing -- measured, rabbit and picked tubing up in singles. Set retrievable bridge plug at 5987' and set packer at 5971' unable to get test -- bled off 100 psi per minute. Set packer at 5934' -- bled off 200 psi per minute. Set packer at 5944' -- bled off 150 psi per minute. Set packer at 5960 -- bled off 150 psi per minute. Retrieved retrievable bridge plug and set at 6017'. Set packer at 6000' got solid test at 500 psi with no bleed off. Good chart. Released packer and tripped up hole and hung off above all perforations at 4750'. Rigged out with Three Rivers test equipment. SDFN.

01-06-2006 TOOH w/ pkr, TIH w/ prod assembly, land, test, pump off check, blow hole dry, turn well to production department, release rig.