Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: November 30, 2000

Lease Serial No. SF - 078521

2000	SUNDRY I Do not use thi abandoned well	6. If Indian, A	SF - 078521 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
	SVBM <i>IT</i> IN	TRIPLICATE - Oike	instructions on reverse side				
1.	Type of Well  Oil Well  Gas W	Vell 🔲	Other		8. Well Name Rudman	and No. Federal #1	
2.	Name of Operator Thompson Engineering & Prod. Corp.					9. API Well No. 30-045-13020	
	Address 3b. Phone No. (include area code) 415 East Main St. Farmington, NM 87402 (505) 327-4892				10. Field and Pool, or Exploratory Area White Wash Gallup		
	Location of Well (Footage, Sec., T., R., M., or Survey Description)  1850' FNL & 790' FWL Sec. 27, T25N, R9W					11. County or Parish, State San Juan, NM	
12.	CHECK AF	PPROPRIATE BOX	K(ES) TO INDICATE NATUR	E OF	NOTICE, REPORT, OR	OTHER DATA	,
	TYPE OF SUBMISSION TYPE OF ACTION						
		☐ Acidize ☐ Alter Casing ☑ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	I	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other See Below	
	Final Abandonment Notice	☐ Convert to Injec	tion Dug Back	<u> </u>	Water Disposal		
] 2 3 8	Describe Proposed or Completed Operatify the proposal is to deepen directionally zones. Attach the Bond under which the 30 days following completion of the invahall be filed once testing has been compand the operator has determined that the the following is a summary of work	ly or recomplete horizon work will be performately volved operations. If the upleted. Final Abandom e site is ready for final	ntally, give subsurface locations and med or provide the Bond No. on file wit e operation results in a multiple component Notices shall be filed only after a inspection.)	easured h BLM/I letion or	and true vertical depths of all BIA. Required subsequent rep recompletion in a new interve-	pertinent markers and oorts shall be filed within al, A Form 3160-4	

cement w/ 2% CaCl2. Max squeeze pressure was 1500 psi. WOC. Tagged up on cement at 1574'. Drilled cement out w/ water. Circulated hole clean and pressure test to 500 psi - held OK for 15 min. Retrieve bridge plug and run production string as follows: tail jt, perf. Sub, seating nipple and 180 jts of 2-3/8" tubing. Bottom of tubing at 5692' KB. Run pump and rods.

Note: Will continue to attempt to pump the well and determine if economical to produce.

14. I hereby certify that the foregoing is true and correct	1 0000000000000000000000000000000000000				
Name (Printed/Typed)		July 1	NAT 132		
John C. Thompson	Title	Agent/Engineer			
Signature	Date	October 11, 2005			
THIS SPACE BOR TEDER	AL ORSIV	And Ounce fire	And satisfies the control of the con		
Approved by	Title		DadMAR 3 0 2006		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or					
certify that the applicant holds legal or equitable title to those rights in the subject lease	Office		FARMINGTON FIELD OFFICE		
which would entitle the applicant to conduct operation thereon.			BY C4		
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowin	ngly and willfully	to make any department or agency of t	he United		
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					