

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T32N R9W SENW 1600FNL 1725FWL

5. Lease Serial No.
NMSF079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 32 FED 22 #2A

9. API Well No.
30-045-31613

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

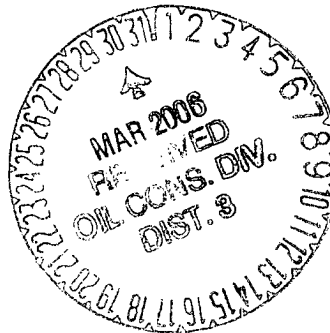
11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Replaced BHA and tubing. Tubing now lands @ 3692' KB. Daily summary report is attached.



2006 MAR 3 AM 10 41
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 03/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 27 2006

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOC

Repair Downhole Failure, 2/20/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453161300	San Juan	NEW MEXICO	NMPM-32N-09W-22-F	1,600.00	N	1,725.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,871.00	36° 58' 22" N	107° 46' 10" W	5/29/2003	6/3/2003			

2/20/2006 05:30 - 2/20/2006 17:00

Last 24hr Summary

Road rig from S.J.32 FED 22 #1A to S.J. 32 FED 22 # 2A.
 Spot rig to well head. Spot equipment on location. RU equipment.
 Raise derrick. Run guylines & tighten.
 Load tubing w/ 2% KCL water. Pressure test tubing to 1000 psi. Good test. Bleed down pressure
 RD polish rod stuffing box. LD polish rod & stuffing box.
 RU to TOO H w/ rods & pump.
 TOO H w/ rod pump & rods.
 NDWH. NUBOP. Change BOP tubing rams. Hookup 3"flow line. Hookup 2" kill line.
 RU floor & power tongs. Change slip dies in tubing slips. RU block to pull tubing. BDW.
 Function test & pressure test BOP as per COPC requirements. GOOD TEST.
 Unseat tubing hanger. PU to floor. Remove tubing hanger. RIH to tag for fill. Tag fill @ 3763' (15' of fill).
 TOO H w/ tubing. Strap out of hole.
 Tubing unloading fluid & blowing gas. Install TIW valve & close. Call for SL crew to set pressure plug in tubing. Not available until morning.
 Drain all pumps & lines for cold weather. Secure well, rig & location. SDFN.

2/21/2006 05:30 - 2/21/2006 17:00

Last 24hr Summary

Casing pressure @ 610 psi. Tubing pressure @ 520 psi. BDW.
 RUSL. Set pressure plug in "F" nipple. RDSL.
 TOO H w/ tubing. Strap out of hole.
 OOH. LD old BHA. PU new BHA.
 TIH w/ New BHA & production tubing consisting of:
 2-1/16" Notched collar. EOT @ 3692'
 2-1/16" "F" nipple (1.95" I.D.).
 2-1/16" X 2-3/8" X-OVER.
 1 JT - NEW 2-3/8", 4.7#, J-55, EUE8rd Tubing w/ 1/4" hole drilled just below upset.
 1 ea - "F" nipple w/ 1.78 I.D. SET @ 3656'
 117 JTS - 2-3/8", 4.7#, J-55, EUE8rd Tubing.
 1 EA - Tubing hanger.
 LAND TUBING @ 3692'.
 Install tubing hanger. Land tubing.
 RD power tongs, floor & 3" flow line. NDBOP. NUWH. RU to run rods.
 Load tubing w/ 6 bbls of 2% KCL water. RUSL. Retrieve pressure plug from tubing.
 PU rod pump. Bucket test pump. GOOD TEST. RIH w/ pump & rods. RAN;
 1 ea - 2" X 1-1/4" X 12' RHAC Z Pump #CP087.
 1 EA - 2' pony rod.
 3 ea - K-bar (sinker bars)
 143 ea - 3/4", Class D rods.
 1 ea - 22' X 1-1/4" polish rod w/ stuffing box.
 Space out & seat rod pump.
 Load tubing w/ 2% KCL water. Test tubing to 500 psi. GOOD TEST. Bleed pressure to 250 psi. Long stroke pump w/ blocks. Pump pressure to 500 psi in 6 strokes. GOOD TEST. Bleed tubing down to 250 psi.
 Hang HH. RU PJ.
 RD to move. Return well to production. NO FURTHER ACTIVITY ON THIS JOB. Rig released @ 17:30 on 2/21/2006. FINAL REPORT. Secure well, rig & location. SDFN.