

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO. <b>30-045-33528</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>State Gas Com BF</b>
8. Well Number <b>1M</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota &amp; Blanco Mesaverde</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7065'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FOR PLUG AND ABANDON DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253**

4. Well Location  
Unit Letter **J** : **2235** feet from the **South** line and **1695** feet from the **East** line  
Section **16** Township **29N** Range **09W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**7065'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Spud & Set Casing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. @ 9:30 Hrs on 02/20/06. Spud a 12 1/4" surface hole. Drilled to 235'. RU & ran 9 5/8", 32# H-40 surface CSG to 226'. CMT lead w/75 sx Type 1 + 20% FLYASH, 14.5 ppg density; Yield 1.61 cu ft/sx. Added additional 33 sxs Portland cmt & circ to surface. Drill rat & mouse holes. NU BOP & test 250/1500. Test OK. Prs Test csg to 1500 psi - 30 mins - OK.

TIH & drill out cmt & rat hole 133' - 235'. TIH & directional drill 8 3/4" hole to 2808' TMD. TIH & set 7", 20# J-55 CSG to 2802' TVD. CMT w/255 sxs cmt, 9.5 ppg density, litecrete; Tail w/80 sx 13.5 ppg density 50/50 CLS G / POZ. Circ 29 bbls to Pit. Press test to 1500#. Test OK.

TIH; drill out cmt & rat hole 2758'-2808'. TIH & drill 6 1/4" hole 2808' - 6828' TD 3/10/06. No circulation. Ream/wash out fill to 6828'. Circ & cond on BTOM (no returns) Lost circulation & never regained.

3/16/06 Log Triple Combo & Sonic Scanner. Wash & Ream to 6828'

RU & set 4 1/2", 11.6#, P-110 production CSG to 6826'. CMT Lead w/105 sx 9.5# & Tail w/155 sx 13# slurry. Opened DV tool & started 2nd stage cmt job; pmp'd 45 sx Lead @9.5#. based on volumes pumped, estimate top of cement is @2700' (100' inside 7" csg) 03/18/06 RELEASE RIG 08:00 hrs

*Report Cement Volume Circ on Surface Report Cement Tops 4 1/2" CSG Both Stages*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/28/2006

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use) APPROVED

BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE APR 03 2006