

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NEWSOM A 13
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Mail: mhanson@cog-fmn.com	9. API Well No. 30-045-24561-00-S1
3a. Address FARMINGTON, NM 87499	10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26N R8W SWNW 1610FNL 0800FWL 36.518463 N Lat, 107.675644 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, reclamation plan.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

NOV 19 2016

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357434 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/15/2016 (17JWS0027SE)

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 11/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 11/15/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD PV

Coleman Oil & Gas, Inc.

Final P&A Procedure Ballard Pictured Cliffs

Thursday, October 20, 2016

Well: Newsom A 13
SL Location: 1600' FNL & 800' FWL (SWNW)
Sec 3, T26N, R8W, NMPM
San Juan County, New Mexico

Field: Ballard Pictured Cliffs
Elevation: 6715' RKB
6705' GL
Lease: NM02901
API#: 30-045-24561

Pictured Cliffs: 2672-2724
Original PBTB at 3170 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. Rig up cementing equipment and fill 2 7/8" casing with cement.
6. Cut off well head and top off casing and annulus as necessary with cement.
7. Install dry hole marker, remove production equipment and reclaim location.

NOTE: Surface and Production Casing was cemented to surface, see the attached formation tops reported on completion report, wellbore schematic and cement bond log.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1610' FNL & 800' FWL (SW NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

5. LEASE
NM - 02901

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Newsom "A"

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 T26N R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6705' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Total depth, 7 7/8" hole. Drilled to 3200'.
- 2. Ran 101 joints (3179.89') of new 2 7/8", 6.40#, 10rd, NUE tubing.
- 3. Pipe set and cemented at 3191.89'RKB.
- 4. B.J. Hughes cemented in one stage. Omega plug latched.
 - A. Cemented with 775 sx. 50/50 Poz, 6% Gel and 1/2 cu.ft. Perlite/sk. Tailed in with 150 sx. Class "B" cement. Circulation good throughout job. Circulated 18 barrels cement.
- 5. Test water shut-off to 1800#, with 8" 4000 Series Shaffer Blow-out Preventer. Job completed 4:00 A.M., 4/20/81.

3199.89'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas J. Wells TITLE Exploration/Development Superintendent DATE April 22, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1981

FARMINGTON DISTRICT

COLEMAN OIL GAS, INC.
Newsom A13 P&A BH

SURFACE CASING
8 5/8" 24# J-55 LT&C @ 238 FT GL
CEMENTED WITH 250 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

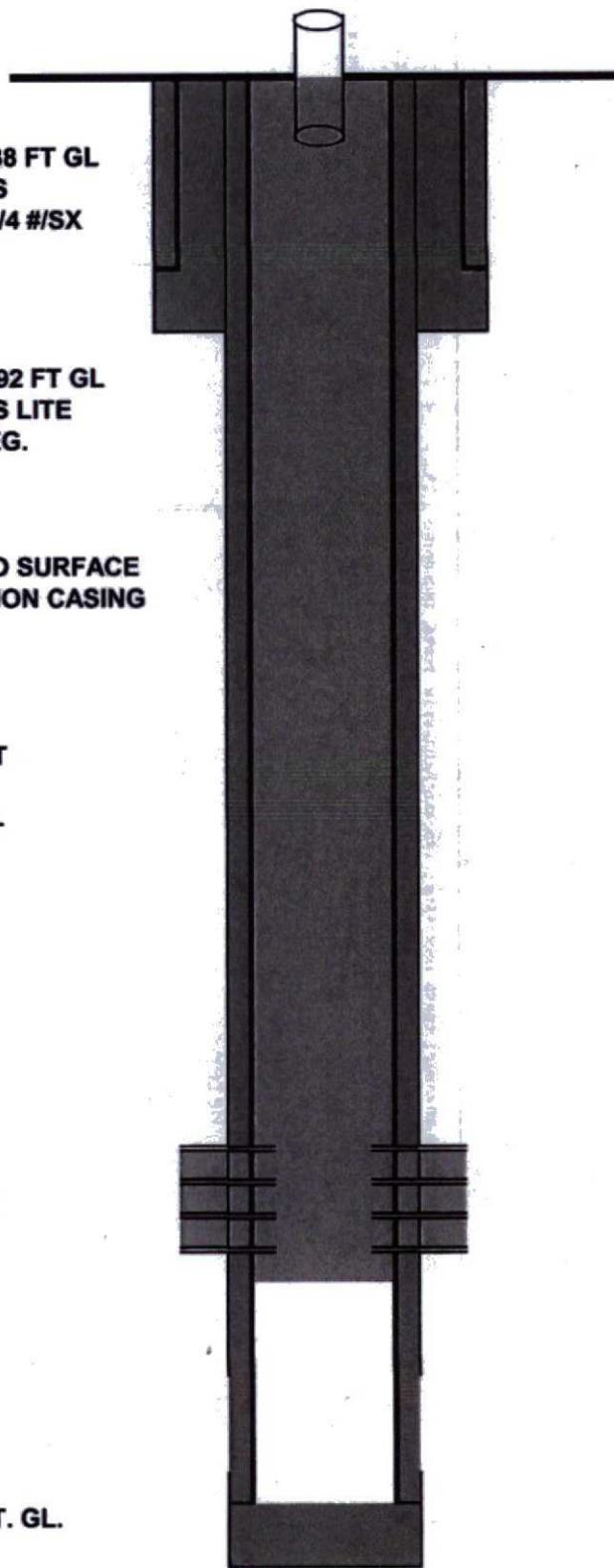
PRODUCTION CASING
2 7/8" 6.5# EUE 8RD @ 3192 FT GL
CEMENTED WITH 775 SXS LITE
TAIL WITH 150 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

TUBING STRING
87 JTS 1 1/4" TBG 2754 FT
Expendable Check
End of TBG @ 2755 FT GL

**Ballard Pictured Cliffs
Perforations @ 2672-2724**

**PBTD @ 3170' FT. GL.
PIPE LANDED @ 3192' FT. GL.
T.D. @ 3200' FT. GL.**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Newsome A #13

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.