Form 3160-5 (August 2007)

HECEIVED ELECTRONIC REPORT

DEPARTMENT OF THE INTERIOR 0 3 2015 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY N	IOTICES AND REPORTS ON WELLSMAN	AGEMENT
Do not use this	IOTICES AND REPORTS ON WELLSMAN form for proposals to drill or to re-enter an	
thandanadall	Has form 2460 2 (ABD) for such proposals	

SUNDRY Do not use thi abandoned wel	751081035 6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE						
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever	se side.		7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well	8. Well Name and No. HSGU 200						
Name of Operator BIYA OPERATORS INC	Contact: E-Mail: Jterry@div	JUBAL TERRY ersifiedresources			9. API Well No. 30-045-10141-0	0-S1	
3a. Address 1789 W. LITTLETON BLVD. LITTLETON, CO 80120		3b. Phone No. (i Ph: 303-797- Fx: 303-797-5	5417	:)	10. Field and Pool, or I HORSESHOE G		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, a	nd State	
Sec 33 T31N R16W NESE 19	80FSL 660FEL				SAN JUAN COL	JNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ R		□ Reclam:	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New C	Construction	☐ Recomp	olete	Other Surface Disturbance	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug a	nd Abandon	□ Tempor	arily Abandon	Surface Disturbance	
	☐ Convert to Injection	☐ Plug B	ack	☐ Water D	Disposal	×	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for final BIYA Operators Inc. and Souce pursuant to the attached work	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- landonment Notices shall be fil- nal inspection.)	give subsurface loc the Bond No. on fi sults in a multiple c ed only after all req	eations and meas le with BLM/BL completion or rec uirements, inclu-	ured and true ve A. Required sul- completion in a re ding reclamation	rtical depths of all pertino sequent reports shall be a new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
					OIL CONS	S. DIV DIST. 3	
					OCT	2 8 2016	
	#Electronic Submission For BIYA C hitted to AFMSS for proces	PERATORS INC sing by BARBAI	, sent to the I	Ourango on 10/03/2016	(17BDT0002SE)		
Name (Printed/Typed) JUBAL TE	RRY	1	itle VICE F	PRESIDENT/	AGENT		
Signature (Electronic S	Submission)	I	Date 10/03/2	2016			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE	3	
Approved By	XI C		Title \	150		10/4/2016	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the	subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Tony Delfin Acting Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/3/2016

Well information:

NMAC

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-10141- 00-00	HORSESHOE GALLUP UNIT		BIYA OPERATORS INC.	0		San Juan	U	I	33	31	N	16	W

00 00	01111			-				
Appli	cation Type:	☐ Di	rilling/Casi	ing Cha	ange 🗌	Location	on Cha	nge
0	Underground	l injection ding or ini	DHC (For h control Guida tiating recom	ance #84;	Submit G			
Cond	itions of Approv	al:						
	ator will Submi					suant to 19	.15.29.11	

NMOCD Approved by Signature

Date

#NCS 1633753872



September 19, 2016

SMA #5124920

Mr. Jubal Terry
Diversified Resources, Inc./BIYA Operators, Inc.
1789 West Littleton Blvd.
Littleton, CO 80120

RE: WORK PLAN FOR DELINEATION ACTIVITIES OF A HYDROCARBON RELEASE AT THE ROADSIDE LINE LEAK RELEASE, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Terry:

Souder, Miller & Associates (SMA) is pleased to submit this work plan for excavation at the BIYA Operators, Inc., Roadside Line Leak release site. The site is located in Unit F (SE ¼ NW ¼), Section 33, Township 31 North, Range 16 West; GPS: 36.857103°, -108.857103, in San Juan County, New Mexico on Ute Mountain Ute tribal lands.

Delineation Activities

Prior to the start of delineation activities, BIYA Operators, Inc. will contact the Bureau of Indian Affairs (BIA), the Bureau of Land Management (BLM) and New Mexico One Call to make notification of potholing activities. Potholing will be to the south of the Roadside excavation area. Approval of right of way (ROW) access and documented approval from all involved entities requiring notification will be provided to Scott Clow, Environmental Programs Manager, Ute Mountain Tribe prior to commencing field work.

A single pothole will be excavated to the south of the current Roadside excavation, roadway and underground gas lines. The placement of this hole will be determined on site with representation from the gas line entities involved to ensure safety of all involved parties. The pothole is not to extend more than 15 feet in depth. During potholing activities, SMA will conduct field screening via PID and visual observation. A minimum of two subsurface soil samples will be collected, one at the point of the highest level of contamination measured by field instrumentation and visual observation and at the base of the pothole. Additional samples may be collected at one foot intervals in areas of concern as directed by Ute Mountain Ute onsite representative. Each sample collected will be submitted to Hall Environmental Analysis Laboratory (Hall) for analysis via EPA method 8015 GRO/DRO and EPA Method 8021 BTEX.

Following the completion of the initial pothole, representatives from BIYA Operators, Inc., the Ute Mountain Ute Tribe and SMA will discuss if additional potholing is needed to further delineate. In the event additional delineation is required, SMA will assist BIYA

Operators, Inc. with the development of a remediation plan that will be subject to approval by the Ute Mountain Ute Tribe.

Excavated material spoils are to be placed on a liner and within a bermed and fenced area. In the event excavated material is hydrocarbon impacted, it is to be transported for disposal at an approved facility within 10 days of excavation commencing. Excavated material is not to remain on location more than 10 consecutive days at a given time. Replacement soils used following remediation shall be analyzed for total petroleum hydrocarbons and electrolytic conductivity and approved by the Ute Mountain Ute Tribe prior to use.

The open excavation known as the Roadside excavation and the pothole area(s) will require fencing when excavation activities are not occurring to limit access by cattle and wildlife. Livestock exclusion shall be implemented by October 7, 2016.

Upon receiving approval of the work plan from BIYA and the Ute Mountain Tribe, potholing activities are to begin within a 7 business days of receiving documented approval from all involved entities. Notification of exact date and time of potholing activities will be made to all involved entities will be made so that representatives can be present during potholing activities. Scott Clow will be the onsite representative for the Ute Mountain Ute Tribe. Coordination with Mr. Clow and gas line representatives is to occur the first week of October 2016. Following pothole delineation activities, a final remediation plan will be developed and approved by BIYA Operators, Inc. and The Ute Mountain Ute Tribe.

In addition to the above listed activities, the fiberglass line plastic weld is to be repaired and the associated hydrocarbon impacted stained soil is to be removed.

If there are any questions regarding this report, please contact myself or Reid Allan at 505-325-7535.

Sincerely, Souder, Miller & Associates

Ashley Maxwell Staff Scientist Reid S. Allan Principal Scientist

RUAL

Work Plan Approval

Diversified Resources, Inc.

BIYA Operators, Inc.

Name, Title: Ju

Date: 9/01//

Ute Mountain Ute Tribe

By:

Name, Title:

Date: