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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NM-020499**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Ohio 1E**

2. Name of Operator **ConocoPhillips Company**

9. API Well No. **30-045-24406**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit G (SWNE), 1740' FNL & 1800' FEL, Sec. 22, T28N, R11W

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Cut off Wellhead</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd 7/14/2016. Due to pressure on the bradenhead (BH) the OCD required that the BH be vented for 30 days with a weekly report of 24 hour BH pressure to be re-evaluated.

Please see attached Page Two.

Approved as to plugging of the well bore. Liability under bond is retained until surface reclamation is completed.

OIL CONS. DIV DIST. 3
NOV 21 2016

ACCEPTED FOR RECORD

NOV 17 2016

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature *Dollie L. Busse*

Date **11/14/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOGD

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Ohio 1E – 30-045-24406

ConocoPhillips

P&A Sundry – Cut Off Wellhead

Page Two

10/17/2016 Contacted Jack Savage/BLM & Brandon Powell/OCD after DO cmt to 550' & running CBL. Plan to perf below collar @ approximately 530', set CR above collar @ approx. 515'-520' & attempt to establish circ thru sqz holes or get injection rate. Verbal approval to proceed.

10/18/2016 Contacted Jack Savage/BLM & Brandon Powell/OCD. Established rate @ 1/4 bbl per min @ 1200#, got trickle @ csg thru sqz holes @ 250'. Plan to perf @ 330', perform suicide sqz from 530'-330' w/50% excess, displace to CR & reverse cmt out. Shut in well overnight, WOC, check pressure in a.m. Verbal approval to proceed.

10/19/2016 Contacted Jack Savage/BLM & Brandon Powell/OCD. In a.m. had 20# on BH & 50# on csg w/trickle of water flow from csg. Ran CBL 410'-510', no rate. Propose to perf @ 408' (TOC), pump cmt until it locks up & attempt to establish rate. Verbal OK. After perf'ing unable to establish injection rate. Rec'vd verbal approval to pump cmt 515'-200' & walk it in until it locks up. WOC overnight.

10/20/2016 Contacted Jack Savage/BLM and Brandon Powell/OCD. After WOC overnight water flow shut off. BH pressure was 20#, left csg shut in w/1500#, held pressure. Tagged TOC @ 222'. CBL showed possible hole in csg from 136'-140'. Propose to shut off BH pressure, perf @ 138' (36 holes per foot), attempt to establish rate and pump cmt. Rec'vd verbal approval to proceed.

10/21/2016 Contacted Jack Savage/BLM & Brandon Powell/OCD. After one hour build up on the BH there was 5#. Brandon requested that the BH vent over the weekend & check build up pressure 10/24/2016.

10/25/2016 The wellhead was cut off and P&A marker installed per the notifications above and the attached P&A report.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Ohio 1E

October 25, 2016

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1740' FNL and 1800' FEL, Section 22, T-28-N, R-11-W
San Juan County, NM
Lease Number: NM-020499
API #30-045-24406

Plug and Abandonment Report
Notified NMOCD and BLM on 10/12/16

Plug and Abandonment Summary:

- Plug #6B** with CR at 515' and squeeze holes at 330' and 410' spot 40 sxs (47.2 cf) Class B cement from 530' to 515' to cover the Kirtland top. Displace to CR with 38 sxs in annulus, and 2 sxs below CR.
- Plug #6C** with squeeze holes at 402' spot 24 sxs (28.32 cf) Class B cement from 515' to 191' to cover the Ojo Alamo tops. Tag TOC at 222'.
- Plug #6D** with squeeze holes at 138' spot 24 sxs (28.32 cf) Class B cement from 195' to surface.
- Plug #7** with 34 sxs Class B cement top off casings and install P&A Marker at N 36° 39.004' / W 107° 59.280'

Plugging Work Details:

- 10/12/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 0 PSI. BH valve was left open. SI BH and built up to 75 PSI. ND WH. NU BOP. X-over tubing to 2-7/8" equipment. RU power swivel, bit, bit sub and collar. Start drilling from 60' to surface. Circulate well clean. PUH. SI Well. SDFD.
- 10/13/16 Held safety meeting. Check well pressures: casing 0 PSI; BH 191 PSI. Blow BH down. Function test BOP. RIH with 2-3/8" drill collars. Start drilling from 60' to 155'. Circulate well clean. Found metal in returns. RD power swivel. TOO H with tubing and drill collars. Change out bit to cone bit. TIH with tubing and power swivel. Start drilling from 155' to 247' with 6 drill collars. Circulate well clean. PUH with tubing to 185'. SI Well. SDFD.
- 10/14/16 Held safety meeting. Check well pressures: tubing 0 PSI; casing 20 PSI; BH 52 PSI. Open well. Function test BOP. RIH with tubing to 247'. RU power swivel. Start drilling from 241' to 523'. Circulate well clean. RD power swivel. TOO H with tubing to 219'. SI Well. SDFD.
- 10/17/16 Held safety meeting. Check well pressure: tubing 0 PSI; casing 10 PSI; BH 30 PSI. Open well. Function test BOP. TIH with tubing. RU power swivel. PU 1 joint to 523'. Drill out cement to 553'. Circulate well clean. RD power swivel. Pressure test casing to 850 PSI. BH pressure at 20 PSI. Bled casing down to 425 PSI. TOO H with 5 stands 2-3/8" tubing, and 3 stands of drill collars. LD bit. RU A-Plus WL. Run CBL from 553' to surface. Found good cement from 250' to surface. WOO. J. Morris, COPC representative, approved procedure change. RIH and perforate 4 holes at 530'. RD WL. TIH and set CR at 515'. Sting out or CR. Sting back into CR and establish rate of 1/4 BPM at 1200#, stream flowing out casing. WOO. SI Well. SDFD.

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1740' FNL and 1800' FEL, Section 22, T-28-N, R-11-W
San Juan County, NM
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API #30-045-24406

Plug and Abandonment Report
Notified NMOCD and BLM on 10/12/16

Plug and Abandonment Summary: (continued)

- 10/18/16 Held safety meeting. Check well pressures: tubing 150 PSI; casing 45 PSI; BH 52 PSI. Open well. Function test BOP. TOOH with tubing. LD setting tool. PU 4-1/2" packer and set at 265'. Pump below packer and pressure test to 500#. PUH to 234' and set packer. Pressure test casing to 500#, bleed down to 480#. Test casing from 234' to 515', bled down to 700# to 400# in 15 minutes. Release packer. TOOH. LD packer. WOO. J. Morales, COPC representative, approved procedure change. RU A-Plus WL. RIH and perforate 4 holes at 330'. RD WL. PU stinger. TIH with tubing to 515'. Sting in. Established rate of 1/3 BPM at 1400#. WOO. J. Morales approved procedure change. TOOH with tubing. LD setting tool. RU A-Plus WL. RIH and perforate 4 holes at 410'. RD WL. TIH to 515'. Sting in. Establish circulation out casing of 1-1/2 BPM at 1200#. **Spot Plug #6B**. Sting out and circulate well clean with 10 bbls fresh water. TOOH with tubing. LD setting tool. SI Well. SDFD.
- 10/19/16 Held safety meeting. Check well pressures: casing 51 PSI and BH 21 PSI. Open well. Water flowing from casing. Function test BOP. WOO. COPC representative requested to run CBL. TIH with tubing to 515'. TOOH with tubing. RU A-Plus WL. Run CBL from 515' to surface. Found good cement from 515' to 410', and 250' to surface. Attempt to pressure up to 1200#, no test. RD WL. WOO. COPC representative approved procedure change. RU Bluejet WL. RIH and perforate at 36 holes at 402'. Attempt to pressure up to 1200#, unable. RD Bluejet. WOO. J. Morales, COPC representative, approved procedure change. TOOH. TIH with tubing to 515'. **Spot Plug #6C**. TOOH with tubing. Load casing with 1 bbl of water. Hesitate squeeze 1/2 bbl to 1500#. SI Well. SDFD.
- 10/20/16 Held safety meeting. Check well pressures: casing 0 PSI; BH 20 PSI. Open well. Function test BOP. Pressure test casing to 600#, bled down to 400# in 20 minutes. TIH and tag TOC at 222'. LD tubing and drill collars. WOO. J. Morales, COPC representative, approved procedure change. RU Bluejet WL. RIH and perforate 38 holes at 138'. POOH. RD WL. Attempt to pressure up to 100#, bled down to 500# in 30 seconds. WOO. Did 1 hour SI test, 10# on BH and 3# on casing. WOO. Per COPC representative, left BH open overnight and SI casing. SI Well. SDFD.
- 10/21/16 Held safety meeting. Check well pressures: casing 0 PSI; BH left open overnight. Function test BOP. SI well for 1 hour. Check well pressures: BH 5 PSI; casing 0 PSI. WOO. COPC representative requested to SI Well for 1 more hour. Check well pressures: BH 6 #; casing 0 PSI. Per COPC representative let BH vent over weekend. SI Well. Leave BH open. SDFD.
- 10/24/16 Held safety meeting. Check well pressures: 0 PSI on casing. BH left open over weekend. Function test BOP. SI BH for 1 hour. BH pressured up to 1# with 25% LEL. WOO. J. Morales, COPC representative, approved procedure change. TIH with tubing to 195'. **Spot Plug #6D**. TOOH with tubing. Keep pressure on casing at 1000#. RD and SDFD.

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1740' FNL and 1800' FEL, Section 22, T-28-N, R-11-W
San Juan County, NM
Lease Number: NM-020499
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Plug and Abandonment Report
Notified NMOCD and BLM on 10/12/16

Plug and Abandonment Summary: (continued)

10/25/16 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. RU A-Plus air saw. Cut off WH. Found cement at surface in casing and annulus. Found 4" open spot in annulus, LEL 0%. **Spot Plug #7** install P&A Marker. RD and MOL.

Jose Morales, COPC representative, was on location.

Jim Morris, COPC representative, was on location on 10/13, 10/14 and 10/17.

Dustin Porch, BLM representative, was on location.

Thomas Vermersch, NMOCD representative, was on location.