

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF078309
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. FEDERAL 29 1E	
2. Name of Operator MERRION OIL & GAS CORP	Contact: PHILANA THOMPSON E-Mail: pthompson@merriion.bz	9. API Well No. 30-045-26999-00-C1
3a. Address 610 REILLY AVE FARMINGTON, NM 87401-2634	3b. Phone No. (include area code) Ph: 505-324-5336 Fx: 505-324-5350	10. Field and Pool or Exploratory Area WHITE WASH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T25N R9W NWSE 1850FSL 1555FEL 36.369858 N Lat, 107.808365 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Merrion Oil & Gas requests permission to shut in the following well for a period of 1 year.

Date of last production 7/2016

Please see the attached production history for the well.

OIL CONS. DIV DIST. 3
DEC 08 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #359875 verified by the BLM Well Information System For MERRION OIL & GAS CORP, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/05/2016 (17WMT0133SE)	
Name (Printed/Typed) PHILANA THOMPSON	Title REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 12/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/05/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Production Summary Report

API: 30-045-26999

FEDERAL 29 #001E

Printed On: Tuesday, November 22 2016

		Production				
Year	Pool	Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I
2015	[64290] WHITE WASH MANCOS DAKOTA	Jan	9	582	13	31
2015	[64290] WHITE WASH MANCOS DAKOTA	Feb	12	514	9	28
2015	[64290] WHITE WASH MANCOS DAKOTA	Mar	11	577	9	31
2015	[64290] WHITE WASH MANCOS DAKOTA	Apr	8	579	9	30
2015	[64290] WHITE WASH MANCOS DAKOTA	May	13	595	9	31
2015	[64290] WHITE WASH MANCOS DAKOTA	Jun	13	538	9	30
2015	[64290] WHITE WASH MANCOS DAKOTA	Jul	9	576	9	31
2015	[64290] WHITE WASH MANCOS DAKOTA	Aug	7	416	9	20
2015	[64290] WHITE WASH MANCOS DAKOTA	Sep	11	609	9	30
2015	[64290] WHITE WASH MANCOS DAKOTA	Oct	11	565	9	31
2015	[64290] WHITE WASH MANCOS DAKOTA	Nov	11	523	9	30
2015	[64290] WHITE WASH MANCOS DAKOTA	Dec	9	514	9	31
2016	[64290] WHITE WASH MANCOS DAKOTA	Jan	17	433	9	31
2016	[64290] WHITE WASH MANCOS DAKOTA	Feb	8	458	9	29
2016	[64290] WHITE WASH MANCOS DAKOTA	Mar	0	380	0	31
2016	[64290] WHITE WASH MANCOS DAKOTA	Apr	0	322	0	29
2016	[64290] WHITE WASH MANCOS DAKOTA	May	0	314	0	26
2016	[64290] WHITE WASH MANCOS DAKOTA	Jun	0	291	0	30
2016	[64290] WHITE WASH MANCOS DAKOTA	Jul	0	15	0	1
2016	[64290] WHITE WASH MANCOS DAKOTA	Aug	0	0	0	0
2016	[64290] WHITE WASH MANCOS DAKOTA	Sep	0	0	0	0
2016	[64290] WHITE WASH MANCOS DAKOTA	Oct	0	0	0	0
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Jan	0	180	7	31
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Feb	0	160	6	28
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Mar	0	179	6	31
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Apr	0	178	6	30
2015	[71599] BASIN DAKOTA (PRORATED GAS)	May	0	182	6	31
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Jun	0	169	6	30
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Jul	0	178	6	31
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Aug	0	124	6	20
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Sep	0	184	6	30
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Oct	0	176	6	31
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Nov	0	166	6	30
2015	[71599] BASIN DAKOTA (PRORATED GAS)	Dec	0	165	6	31
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Jan	0	149	6	31
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Feb	0	151	6	29
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Mar	0	139	0	31
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Apr	0	123	0	29
2016	[71599] BASIN DAKOTA (PRORATED GAS)	May	0	115	0	26
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Jun	0	118	0	30
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Jul	0	5	0	1
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Aug	0	0	0	0
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Sep	0	0	0	0
2016	[71599] BASIN DAKOTA (PRORATED GAS)	Oct	0	0	0	0