Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMSF078309

Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease	SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA(Agreement, Name and/or No. PEDERNAL 29 1c. Other Instructions on page 2 7. If Unit or CA(Agreement, Name and/or No. PEDERNAL 29 1c. Other Instructions on page 2 7. If Unit or CA(Agreement, Name and/or No. PEDERNAL 29 1c. Other Instructions on page 2 7. If Unit or CA(Agreement, Name and/or No. PEDERNAL 29 1c. Other Instructions on page 2 7. If Unit or CA(Agreement, Name and/or No. PEDERNAL 29 1c. Other No. (Include area code) PEDERNAL 29 1c. Other No. (Include area code) Per SUBLICATION No. No. No. (Include area code) Price 305.324.5350 Price	Do not use the	to form for meanagely to	duitt anda no	antar an	1				
Type of Well Oil Well So as Well Other Contact: PHILANA P THOMPSON S. Well Name and No. FEDERAL 29 1E	Type of Well Oil Well So as Well Other	abandoned we	II. Use form 3160-3 (API	D) for such p	proposals.		6. If Indian, Allottee of	r Tribe Na	ime	
Oil Well Gas Well Other Contact: PHILANA P THOMPSON 9. API Will No. 30-045-26999-00-C1	Catalact: PHILANA P THOMPSON 3-0-045-28999-00-C1	SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ement, Na	me and/or No.	
Name of Operator Contact: PHILANA P THOMPSON 30-0452999-00-C1	Name of Operators well Other	1. Type of Well								
MERRION OIL & GAS CORP E-Mail: pthruposon@merrion.bz 30.4045/28999-0-C-1 30. Address 610 REILLY AVE FARMINGTON, MM 87401-2634 Location of Well (Forusge, Sec. 7, R. M., or Survey Description) Sec 29 T25N R9W NWSE 1850FSL 1555FEL 30.309865 N Lat, 107.808365 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Hydraulic Fracturing Subsequent Report Casing Repair Hydraulic Fracturing Hydraulic Fractu	MERRICHO OIL & GAS CORP E-Mail: phrmpson@merrion.bz 3. Address 3. Address 3. Address 3. Address 4. Location of Well (Processor, Sec. T. R. M. or Survey Description) Sec 29 T25N R8W NWSE 1850FSL 1555FEL 36.309858 N Lat, 107.008365 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Alter Casing Briant Casing Repair Briant Abandoment Notice Change Plans Briant Abandom Plans Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate markers and zones. Attack the Bond under which the work will be performed or provide the Bead No. on file with BLM/91A. Required subsequent reports man be filed within 30 days testing has been completed. The completed on the state of the		her				FEDERAL 29 1E			
Fig. 505.324.5356 Ph: 505.324.5356 Ph: 505.324.5350 A Location of Well (Footoge, Sec. 1, R. M., or Survey Description) Sec 29 T25N R9W NWSE 1850FSL 1555FEL 36.399858 N Lat, 107.808365 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Shutin Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate distration thereof. Aftend the Bond under which the work will be performed or provide the Bond No. on file with BLM/SIA. Required subsequent reports must be filled within 10 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval on a 164-0-1 must be filled within 10 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval on 164-0 must be filled one testing has been completed. Final Abandonnent Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that the sile is ready for final inspection. Merrion Oil & Gas would like to request to shut in the above named well for 1 year prior to beginning operations ON FEDERAL AND INDIAN LANDS Notify NMOCD 24 hrs prior to beginning operations 14. I hereby certify that the foregoing is true and correct. Electronic Submission #358794 verified by the BLM Well Information System Prior to beginning operations ON FEDERAL AND INDIAN LANDS Notify NMOCD 24 hrs prior to beginning operations 14. I hereby certify that the foregoine is from an accorrect. Electronic Submission #358794 verified by the BLM Well Information System of the prior to beginning operati	### FARMINGTON, NM 87401-2634 Ph: 505.324.5336 Ph: 505.324.5346 Ph: 505.324.5346 Ph: 505.324.5346 Ph: 505.324.5346 Ph: 505.324.5346 Ph: 505.324.5346	Name of Operator MERRION OIL & GAS CORP	Contact: E-Mail: pthmpson@	PHILANA P @merrion.bz	THOMPSON			0-C1		
Sec 29 T25N R9W NWSE 1850FSL 1555FEL 36.369858 N Lat, 107.808365 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize	Sec 29 T25N R9W MWSE 1850FSL 1555FEL 36.369858 N Lat, 107.808365 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Body Hydraulic Fracturing Subsequent Report Casing Repair New Construction Plug and Abandon Temporarily Abandon Temporari	610 REILLY AVE	634	Ph: 505.32	24.5336		10. Field and Pool or E WHITE WASH	Explorator	y Area	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Alter Ca	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)			11. County or Parish,	State		
TYPE OF SUBMISSION TYPE OF ACTION Acidize	TYPE OF SUBMISSION Acidize						SAN JUAN COL	JNTY, N	М	
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Notice of Intent	Subsequent Report Casing Repair New Construction Recomplete Control Casing Repair New Construction Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Substitute Control Casing Repair New Construction Plug Back Water Disposal Substitute Control Casing Repair New Construction Plug Back Water Disposal Substitute Control Casing Repair New Construction Plug Back Water Disposal Substitute Control Casing Repair New Construction Plug Back Water Disposal Substitute Control Casing Repair New Construction Plug Back Water Disposal Water Disposal Substitute Control Casing Repair New Construction Plug Back Water Disposal Wat	TYPE OF SUBMISSION			TYPE OF	ACTION			k.	
Subsequent Report	Subsequent Report	Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Producti	on (Start/Resume)	□ Wa	ter Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Shuttin Notice	Final Abandomment Notice Change Plans Plug and Abandom Temporarily Abandom Shuttin Notice	_	☐ Alter Casing	☐ Hy	draulic Fracturing	☐ Reclama	ation	□ We	Il Integrity	
Change Plans	Change Plans Plug Back Recovered to Injection Recovered to Injection Plug Back Recovered to Injection Recovered to Injectio	■ Subsequent Report	☐ Casing Repair	□ Nev	w Construction	☐ Recomp	lete			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation is new interval, a Form 3160-4 must be filed within 30 days following completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations in a multiple completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval, a Form 3160-4 must be filed within 30 days following completion in a new interval and a filed only a filed within 30	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing hab been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Merrion Oil & Gas would like to request to shut in the above named well for 1 year please see the attached production history for the well. OIL CONS. DIV DIST. 3 NOV 3 0 2016 BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATIONS ON FEDERAL AND INDIAN LANDS Notify NMOCD 24 hrs prior to beginning operations 14. I hereby certify that the foregoing is true and correct. Electronic Submission #338794 verified by the BLM Well information System sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/28/2916 (17WMT0124SE) Name (Printed/Typed) PHILANA P THOMPSON Title REGULATORY COMPLIANCE SPEC Title PETROLEUM ENGINEER Date 11/28/2016 Title PETROLEUM ENGINEER Date 11/28/2016 Title PETROLEUM ENGINEER Date 11/28/201 Title PETROLEUM Engineer to appear of the United	☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempora	arily Abandon	ShutIn	Notice	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed with one testing has been completed. Final Abandomnent Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Merrion Oil & Gas would like to request to shut in the above named well for 1 year please see the attached production history for the well. OIL CONS. DIV DIST. 3 BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OSTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS Notify NMOCD 24 hrs prior to beginning operations 14. I hereby certify that the foregoing is true and correct. Electronic Submission #358794 verified by the BLM Well Information System For MERRION OIL & GAS CORP, sent to the Farmington OTHIS ACTION FOR COMPLIANCE SPEC Name (Printed/Typed) PHILANA P THOMPSON Title REGULATORY COMPLIANCE SPEC Title PETROLEUM ENGINEER Date 11/28/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By WILLIAM TAMBEKOU Title PETROLEUM ENGINEER Date 11/28/2016	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed only a following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Merrion Oil & Gas would like to request to shut in the above named well for 1 year please see the attached production history for the well. Oil CONS. DIV DIST. 3 **BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATIONS ON FEDERAL AND INDIAN LANDS **NOT STATE OF FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS 14. I hereby certify that the foregoing is true and correct. Electronic Submission #358794 verified by the BLM Well Information System For MERRION OIL & GAS CORP, sent to the farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/28/2016 (17WMT0124SE) **Title Petrole Use It is a popular of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease of the processing by will and the applicant to conduct operations thereon. Office Farmington Title PETROLEUM ENGINEER Date 11/28/201 Office Farmington		☐ Convert to Injection	☐ Plu	g Back	☐ Water D	isposal			
Electronic Submission #358794 verified by the BLM Well Information System For MERRION OIL & GAS CORP, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/28/2016 (17WMT0124SE) Name (Printed/Typed) PHILANA P THOMPSON Title REGULATORY COMPLIANCE SPEC Signature (Electronic Submission) Date 11/22/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 11/28/201 Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease	Electronic Submission #358794 verified by the BLM Well Information System For MERRION OIL & GAS CORP, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/28/2016 (17WMT0124SE) Name (Printed/Typed) PHILANA P THOMPSON Title REGULATORY COMPLIANCE SPEC Signature (Electronic Submission) Date 11/22/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By WILLIAM TAMBEKOU	Merrion Oil & Gas would like to please see the attached produced the Oil COM	o request to shut in the abunction history for the well.	BLM'S A ACTION OPERAT	APPROVAL OR AC I DOES NOT RELI FOR FROM OBTA RIZATION REQUI	IEVE THE LI INING ANY IRED FOR O	OF THIS ESSEE AND OTHER PERATIONS Notify NMOCD prior to begin	OR CON OF APPI	DITIONS	
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THE STATE OF THE S		Conditions of approval, if any, are attache ertify that the applicant holds legal or equ which would entitle the applicant to condu	d. Approval of this notice does aitable title to those rights in the act operations thereon.	subject lease	Office Farmingt	ton				
						willfully to ma	ke to any department or a	agency of	the United	

Production Summary Report API: 30-045-26999 FEDERAL 29 #001E

Printed On: Tuesday, November 22 2016

				Producti	on	
⁄ear	Pool	Month	Oil (BBLS)	Gas (MCF)	Water(BBLS)	Days P/I
	015 [64290] WHITE WASH MANCOS DAKOTA	Jan	9	582	13	Section and Publishers and Publisher
20	015 [64290] WHITE WASH MANCOS DAKOTA	Feb	12	514	9	28
20	015 [64290] WHITE WASH MANCOS DAKOTA	Mar	11	577	9	31
20	015 [64290] WHITE WASH MANCOS DAKOTA	Apr	8	579	9	30
AND DESCRIPTION ASSESSED.	015 [64290] WHITE WASH MANCOS DAKOTA	Commission becomes without	13	595	9	31
	015 [64290] WHITE WASH MANCOS DAKOTA	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1	13	Sales and the sa	Mark Street, Square, S	STATE OF THE PARTY OF
NAME AND ADDRESS OF THE OWNER, TH	015 [64290] WHITE WASH MANCOS DAKOTA	Control of the last of the las	9			-
	015 [64290] WHITE WASH MANCOS DAKOTA 015 [64290] WHITE WASH MANCOS DAKOTA	CONTRACTOR DESCRIPTION	11	416 609	THE RESIDENCE AND ADDRESS OF THE PERSON NAMED IN	
	015 [64290] WHITE WASH MANCOS DAKOTA	SERVICE SERVIC	11	565	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner,	
0.000	015 [64290] WHITE WASH MANCOS DAKOTA	The second second	11	523		
20	015 [64290] WHITE WASH MANCOS DAKOTA	Dec	9	and the same of the same of	The second second	-
20	016 [64290] WHITE WASH MANCOS DAKOTA	Jan	17	433	9	31
20	016 [64290] WHITE WASH MANCOS DAKOTA	Feb	8	458	9	
Name and Address of the Owner, where	016 [64290] WHITE WASH MANCOS DAKOTA	NUMBER OF STREET	0	380	0	Parameter Section Section 1
	016 [64290] WHITE WASH MANCOS DAKOTA	STATEMENT LOSS, MANAGEMENT	0	322	0	Name and Address of the Owner, where
	016 [64290] WHITE WASH MANCOS DAKOTA	Company of the Company of the Company	0	314	0	26
	016 [64290] WHITE WASH MANCOS DAKOTA 016 [64290] WHITE WASH MANCOS DAKOTA		0	291 15	THE RESERVE OF THE PERSON NAMED IN COLUMN 1	
	016 [64290] WHITE WASH MANCOS DAKOTA		0	No. of Concession, Name of Street, or other Persons, Name of Street, or ot		O AND DESCRIPTION
	016 [64290] WHITE WASH MANCOS DAKOTA	The state of the s	0	Name and Address of the Owner, where		The second second
20	016 [64290] WHITE WASH MANCOS DAKOTA	Annual Annual Contraction	0	0	0	(
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Jan	0	180	7	3:
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Feb	0	160	6	28
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Mar	0	179	6	3:
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Apr	0	178	6	30
20	015 [71599] BASIN DAKOTA (PRORATED GAS) May	0	182	6	3:
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Jun	0	169	6	30
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Jul	. 0	178	6	3:
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Aug	0	124	6	20
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Sep	0	184	6	30
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Oct	0	176	6	3:
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Nov	0	166	6	30
20	015 [71599] BASIN DAKOTA (PRORATED GAS) Dec	0	165	6	33
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Jan	0	149	6	3:
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Feb	0	151	6	25
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Mar	0	139	0	3:
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Apr	0	123	0	2
20	016 [71599] BASIN DAKOTA (PRORATED GAS) May	0	115	0	2
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Jun	0	118	0	3
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Jul	0	5	0	
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Aug	0	0	0	
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Sep	0	0	0	(
20	016 [71599] BASIN DAKOTA (PRORATED GAS) Oct	0	0	0	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONMENT OR SHUT-IN

- Mechanical Integrity Test (MIT) required prior to Temporary Abandonment (TA) / Shut-In (SI) approval.
- Temporary Abandonment / Shut-In approval will be effective upon receipt of MIT's subsequent report by the Bureau of Land Management (BLM), and will be valid for a period of twelve (12) months thereafter.
- 3. Contact this office at (505) 564-7750 prior to conducting MITs operations.

If you have any questions, please contact William Tambekou at (505)564-7746 or wtambekou@blm.gov

William Tambekou Petroleum Engineer Petroleum Management Team