Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013		
					WELL API NO.		
District II - (575		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-045-27760	CT	
District III - (505	334-6178				5. Indicate Type of STATE	of Lease FEE	
District IV – (505	Rd., Aztec, NM 87410 5) 476-3460				6. State Oil & Ga		
1220 S. St. France 87505	is Dr., Santa Fe, NM			Federal Lease NM	SF078336B		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or	Unit Agreement Name	
					Barrett A		
PROPOSALS.)	PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other					8. Well Number	
					15		
2. Name of C	perator Production Company				9. OGRID Numb	er 000778	
3. Address of Operator					10. Pool name or		
737 North Eldridge Pkwy, 12.181A					Basin Fruitland C	oal	
Houston, TX 7		····				· · · · · · · · · · · · · · · · · · ·	
Unit Letter L_: 2090 feet from the South line and 1040 feet from the West line							
Section 20 Township 31N Range 09W NMPM County San Juan							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
6579'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR						ALTERING CASING	
TEMPORARILY ABANDON						P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
	ate Below Atmospher	ic Pressure		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
proposed completion of recompletion.							
						essure at least ninety	
		pursuant to the prov					
downstream of this well is also operated by BP and this system will not be operated below atmospheric pressure. As a result, no agreements with downstream gathering system operators or pipeline operators are necessary.							
ag. commun.		orang system operation	or or protein	o operators are no		L CONS. DIV DIST. 3	
Spud Date:	07/03/19	90	Rig Release D	ate:		DEC 0 5 2016	
						DEC 0 9 2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE JOYL OL TITLE Regulatory Analyst DATE 11/30/2016							
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369							
For State Use Only							
APPROVED BY: Owen welling TITLE Deputy Oil & Gas Inspector, DATE DEC 1 2 2016							
Conditions of Approval (if any):							

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