



382 CR 3100
Aztec, NM 87410

May 4, 2011

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Snyder Gas Com B #1N
Unit K, Sec 19-T29N-R09W

30-045-34290

XTO Energy Inc. is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Blanco Mesaverde, Basin Mancos and the Basin Dakota pools in the Snyder Gas Com B #1N. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Dakota:	Gas: 64%	Oil: 70%	Water: 80%
Basin Mancos:	Gas: 8%	Oil: 5%	Water: 5%
Blanco Mesaverde:	Gas: 28%	Oil: 25%	Water: 15%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you have questions specifically pertaining to this letter, I may be contacted at (505) 333-3630. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter. For any other inquiries, please call the toll free automated number (866-886-2613) with your owner number in hand or you may contact Deanna Garcia with XTO Energy's Land Department at (817) 885-3521.

Sincerely,

Wanett McCauley
Wanett McCauley
Regulatory Compliance Technician

OIL CONS. DIV DIST. 3

NOV 28 2016

xc: well file

BLM Accepted For Record

NMOCD

8

Snyder Gas Com B #1N Pressures

Reservoir	Highest SICP from Snyder Gas Com B #1N (psig)	Mld Perf Depth (ft)	Calculated Fracture Parting Pressure (psig)
Mesaverde	611	3878	2521
Mancos	960	5614	3649
Dakota	320	6403	4162

Commingling will not result in shut in wellbore pressures in excess of any commingled pool's fracture parting pressure.

WELL	RESERVOIR	1st Production	SICP (psig)	SICP From
Snyder Gas Com B	DAKOTA	8/11/2008	320	Highest SICP after flowback.
Snyder Gas Com B	MANCOS	8/11/2009	960	Highest SICP at 1st delivery.
Snyder Gas Com B	MESAVERDE	10/14/2009	611	Highest SICP at 1st delivery.

08.5.42-24.5.20

87.14
Mesaverde
6500

WNOCD

WELL	WELL_NO	OPERATOR	FIELD	RESERVOIR	SECTION_M	TOWNSHIP	RANGE_M	P_DATE	OIL	GAS	WATER
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	6/30/2008 0:00	0	2258	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	7/31/2008 0:00	0	15676	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	8/31/2008 0:00	211	17908	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	9/30/2008 0:00	206	575	82
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	10/31/2008 0:00	0	13137	180
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	11/30/2008 0:00	109	9490	237
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	12/31/2008 0:00	170	7792	151
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	1/31/2009 0:00	20	8092	145
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	2/28/2009 0:00	58	6009	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	3/31/2009 0:00	12	6145	15
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	4/30/2009 0:00	20	5327	43
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	5/31/2009 0:00	28	7050	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	6/30/2009 0:00	25	5401	80
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	7/31/2009 0:00	8	1489	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	8/31/2009 0:00	0	30	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	9/30/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	10/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	11/30/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	12/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	1/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	2/28/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	3/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	4/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	5/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	6/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	7/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	8/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	9/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	10/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	11/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	12/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	1/31/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	2/28/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	8/31/2009 0:00	5	1983	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	9/30/2009 0:00	5	721	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	10/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	11/30/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	12/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	1/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	2/28/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	3/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	4/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	5/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	6/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	7/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	8/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	9/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	10/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	11/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	12/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	1/31/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	2/28/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	10/31/2009 0:00	20	8200	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	11/30/2009 0:00	52	8016	80
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	12/31/2009 0:00	0	6278	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	1/31/2010 0:00	0	5518	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	2/28/2010 0:00	45	4476	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	3/31/2010 0:00	0	4520	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	4/30/2010 0:00	0	3777	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	5/31/2010 0:00	0	3641	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	6/30/2010 0:00	0	3325	40
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	7/31/2010 0:00	0	3277	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	8/31/2010 0:00	0	3110	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	9/30/2010 0:00	0	2883	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	10/31/2010 0:00	0	2852	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	11/30/2010 0:00	0	3010	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	12/31/2010 0:00	0	2722	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	1/31/2011 0:00	0	2581	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	2/28/2011 0:00	0	2220	0

SNYDER GC B 01N DK

Date	Gas Sales	Oil
8/11/2008	742.97	.0
8/10/2008	746.85	.0
8/9/2008	748.41	.0
8/8/2008	747.33	170.5
8/7/2008	746.3	.0
8/6/2008	749.23	.0
8/5/2008	748.01	.0
8/4/2008	747.16	.0
8/3/2008	747.05	.0
8/2/2008	749.01	.0
8/1/2008	748.27	.0
7/31/2008	745.32	.0
7/30/2008	706.91	.0
7/29/2008	695.57	.0
7/28/2008	602.63	.0
7/27/2008	492.48	.0
7/26/2008	490.89	.0
7/25/2008	489.68	.0
7/24/2008	493.06	.0
7/23/2008	489.56	.0
7/22/2008	492.91	.0
7/21/2008	489.15	.0
7/20/2008	489.	.0
7/19/2008	492.14	.0
7/18/2008	491.4	.0
7/17/2008	488.91	.0
7/16/2008	487.72	.0
7/15/2008	488.51	.0
7/14/2008	491.73	.0
7/13/2008	486.72	.0
7/12/2008	487.06	.0
7/11/2008	493.18	.0
7/10/2008	477.67	.0
7/9/2008	489.89	.0
7/8/2008	488.07	.0
7/7/2008	493.33	.0
Total	21,253.88	170.5

SNYDER GC B 01N MC

Date	Gas Sales	Oil
9/15/2009	53.69	.0
9/14/2009	56.22	.0
9/13/2009	37.41	.0
9/12/2009	46.26	.0
9/11/2009	50.43	.0
9/10/2009	43.99	.0
9/9/2009	40.89	5.0
9/8/2009	47.6	.0
9/7/2009	63.6	.0
9/6/2009	56.93	.0
9/5/2009	42.28	.0
9/4/2009	48.27	.0
9/3/2009	63.92	.0
9/2/2009	58.49	.0
9/1/2009	61.35	.0
8/31/2009	55.54	.0
8/30/2009	54.47	.0
8/29/2009	59.08	.0
8/28/2009	55.84	.0
8/27/2009	60.6	.0
8/26/2009	64.48	.0
8/25/2009	80.99	.0
8/24/2009	135.51	.0
8/23/2009		.0
8/22/2009	39.66	.0
8/21/2009	101.1	5.4
8/20/2009	139.6	.0
8/19/2009		.0
8/18/2009	72.54	.0
8/17/2009	80.16	.0
8/16/2009	89.37	.0
8/15/2009	93.52	.0
8/14/2009	120.75	.0
8/13/2009	157.97	.0
8/12/2009	196.86	1.7
8/11/2009	296.3	.0
	2,725.65	12.15

SNYDER GC B 01N MV

Date	Gas Sales	Oil
11/18/2009	221.66	.0
11/17/2009	243.54	.0
11/16/2009	313.11	.0
11/15/2009	379.15	.0
11/14/2009	212.43	.0
11/13/2009	219.63	.0
11/12/2009	277.73	.0
11/11/2009	311.27	51.7
11/10/2009	332.05	.0
11/9/2009	315.31	.0
11/8/2009	302.94	.0
11/7/2009	319.94	.0
11/6/2009	338	.0
11/5/2009	351.08	.0
11/4/2009	358.47	.0
11/3/2009	366.13	.0
11/2/2009	375.66	.0
11/1/2009	192.37	.0
10/31/2009	199.43	.0
10/30/2009	194.72	.0
10/29/2009	214.68	.0
10/28/2009	218.18	.0
10/27/2009	240.16	.0
10/26/2009	247.71	.0
10/25/2009	244.98	.0
10/24/2009	245.05	.0
10/23/2009	245.5	.0
10/22/2009	246.52	.0
10/21/2009	244.65	.0
10/20/2009	245.42	.0
10/19/2009	245.38	.0
10/18/2009	245.29	4.2
10/17/2009	245.8	.0
10/16/2009	244.72	1.7
10/15/2009	151.16	1.7
10/14/2009		2.5
	9,349.8	61.8

Allocations	Gas	Oil	Water
Dakota	64%	70%	80%
Mancos	8%	5%	5%
Mesaverde	28%	25%	15%



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

JAMI BAILEY
Division Director
Oil Conservation Division



Administrative Order DHC-4386

Order Date: 5/26/2011

Application Reference Number: pTGW1112548344

XTO ENERGY, INC
382 ROAD 3100,
AZTEC, NM 87410

OIL CONS. DIV DIST. 3

Attention: Wanett McCauley

NOV 28 2016

SNYDER GAS COM B Well No. 001N

API No: **30-045-34290**

Unit K, Section 19, Township 29 North, Range 9 West, NMPM
San Juan County, New Mexico

Pool: **BASIN DAKOTA (PRORATED GAS)**

Gas 71599

Names: **BASIN MANCOS**

Gas 97232

BLANCO-MESAVERDE (PRORATED GAS)

Gas 72319

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

BASIN DAKOTA (PRORATED GAS) Pool	Pct Gas: 64	Pct Oil: 70
BASIN MANCOS Pool	Pct Gas: 8	Pct Oil: 5
BLANCO-MESAVERDE (PRORATED GAS)	Pct Gas: 28	Pct Oil: 25

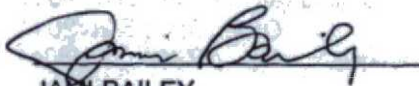
Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>



REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/wvj

cc: Oil Conservation Division - Aztec

DATE REC'D 5.5.11	SUSPENSE 26	ENGINEER DKB	LOGGED IN 5.5.11	TYPE DHC	APP NO. 1112540838
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

REC'D XTO 5380
 2011 MAY - 5
 30-045-34290

ADMINISTRATIVE APPLICATION CHECKLIST

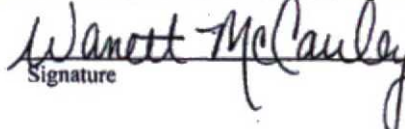
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- TYPE OF APPLICATION - Check Those Which Apply for [A]
 - [A] Location - Spacing Unit - Simultaneous Dedication
 - ☐ NSL ☐ NSP ☐ SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 - ☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 - ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
 - [D] Other: Specify _____
- NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply
 - [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 - [B] ☐ Offset Operators, Leaseholders or Surface Owner
 - [C] ☐ Application is One Which Requires Published Legal Notice
 - [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] ☐ Waivers are Attached
- SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
- CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ WANETT MCCAULEY Print or Type Name	 Signature	_____ REGULATORY COMPLIANCE TECHNICIAN Title	_____ 5/04/2011 Date
_____ wanett mccauley@xtoenergy.com e-mail Address			

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Pecos Rd., Artesia, NM 87410
DISTRICT IV
1220 S. N. French Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

XTO Energy Inc.

382 CR 3100, Aztec, NM 87410

Operator

Snyder Gas Co B

#1N

K (NESH) Sec-19 T-22N R-09W

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRIID No. 5380

Property Code 22816

API No. 30-045-34290

Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Masaverde	Basin Mancos	Basin Dakota
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open Hole Interval)	3,727' - 4,386'	5,500' - 5,728'	6,310' - 6,496'
Method of Production (Flowing or Artificial Life)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	611 + 1472	966 + 1472	320 + 1472
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.317	1.153	1.155
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 3/01/2011 Rates: 0 BO/2414 MCF/0 BW	Date: 9/01/2009 Rates: 5 BO/705 MCF/0 BW	Date: 7/01/2009 Rates: 8.3 BO/1488 MCF/0 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or exploration will be required.)	Oil: 25 % Gas: 28 %	Oil: 5 % Gas: 8 %	Oil: 70 % Gas: 64 %

Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools.
 - List of all operators within the proposed Pre-Approved Pools.
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wanett McCauley

TITLE

REG COMPLIANCE TECHNICIAN DATE 5/04/2011

TYPE OR PRINT NAME

WANETT MCCOULEY

TELEPHONE NO. (505) 333-3630

E-MAIL

wanett_mccauley@xtoenergy.com