

JAN 12 2016

Form 3160-4 (August 2007)

JAN 22 2016

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator BRIDGECREEK RESOURCES COLLECTIVE
3. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
14. Date Spudded 11/07/2015
15. Date T.D. Reached 11/14/2015
16. Date Completed 12/05/2015

18. Total Depth: MD 4037 TVD 4030
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO MUDLOG CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains data for hole sizes 12.250 and 7.875.

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains data for size 5.500.

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for formations TODILTO and MANCOS.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains data for depth interval 3120 TO 3992.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval A.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval B.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #328352 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

ACCEPTED FOR RECORD

JAN 12 2016

By: [Signature] Tres Rios Field Office Bureau of Land Management

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CLIFFHOUSE	624	839		CLIFFHOUSE	624
MENEFEE	839	1616		MENEFEE	839
POINT LOOKOUT	1616	2057		MANCOS	2057
				GREENHORN	3116
				GRANEROS	3399

32. Additional remarks (include plugging procedure):

Well has not cleaned up enough to test and no IP information can be obtained. A revised completion report will be submitted upon well cleanup.

As-Drilled plat is attached.

Paper and LAS Well Logs have been mailed to the BLM-Tres Rios FO on 1/5/16.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #328352 Verified by the BLM Well Information System.
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by TRACEY AYZE on 01/12/2016 (16TA0479SE)

Name (please print) CHRISTINE CAMPBELL Title REGULATORY LEAD

Signature (Electronic Submission) Date 01/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.