

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORT

SEP 16 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751081035
2. Name of Operator BIYA OPERATORS INC		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
Contact: JUBAL TERRY E-Mail: Jterry@diversifiedresourcesinc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1789 W. LITTLETON BLVD. LITTLETON, CO 80120	3b. Phone No. (include area code) Ph: 303-797-5417 Fx: 303-797-5418	8. Well Name and No. HSGU 204
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R16W NESE 1980FSL 660FEL		9. API Well No. 30-045-60053-00-S1
		10. Field and Pool, or Exploratory HORSESHOE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BIYA Operators Inc. respectfully requests permission to build a tank battery at the HGU 204 well. BIYA Operators would like to eliminate the long flow line from the HGU 204 well to the B manifold and from the Manifold to the HGU A battery in section 34. This will reduce the possibility of line leaks. This Tank battery will be built per our SPCC requirements and we will use Best Management Practices. We will lay a layer of base at the site, laydown a 30 mil liner on base. A layer of gravel will be laid on top of liner. We will set two 300 oil tanks. Either a steel containment berm or an earthen containment berm will be constructed around the tank and the berm will be built to hold 125% of the volume of the 300 barrel oil tank installed.

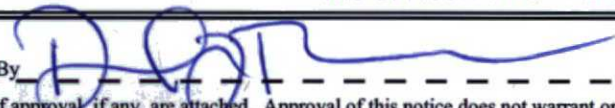
OIL CONS. DIV DIST. 3

NOV 28 2016

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #351544 verified by the BLM Well Information System For BIYA OPERATORS INC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 09/19/2016 (16BDT0103SE)	
Name (Printed/Typed) JUBAL TERRY	Title VICE PRESIDENT/AGENT
Signature (Electronic Submission)	Date 09/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title MSL	Date 11/7/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		TRES RIOS FIELD OFFICE
		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD Accepted For Record

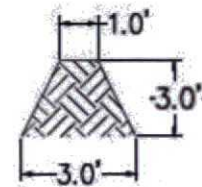
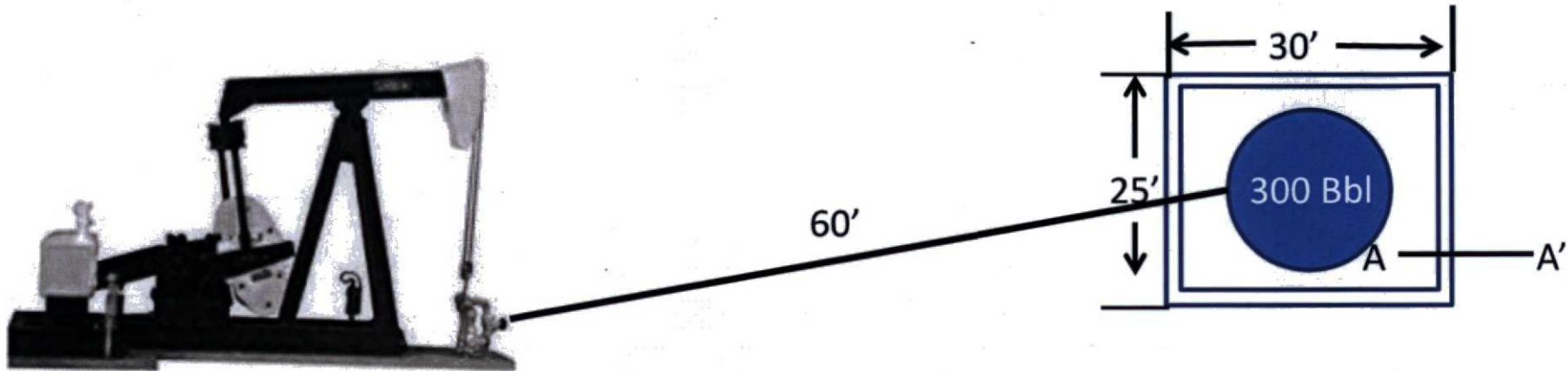
HGU 204

60'

Proposed HGU 204
Tank Battery Location
36.8557201 -108.5046921

Google earth
Earth Data

HGU 204



SECTION A-A'
NTS

Department Of Interior- Bureau of Land Management -Tres Rios Field Office -COAs

Well Name/Number: HSGU #204

Operator: BIYA

Surface/Mineral Ownership: IND/IND (UMU)

Leases: 751081035

Location: (STR, QQ) S34, T31N, R16W

API: 3004560053

PAD(X), ACCESS (X), PIPELINE (X)

REQUIREMENTS AT ALL SITES:

NOTIFICATION:

- The BLM Minerals Division - Surface Protection Specialist at (970) 385-1242 shall be notified 5 days prior to the onset of pad/road construction.
- The BLM Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 and the BIA-UMU Agency Realty (970) 565-3716 shall be notified at least 48 hours prior to commencement of drilling or completion activities.
- **NO SURFACE DISTURBANCE shall begin until the Edge of Disturbance Corners and Midline markers of the permitted area have been re-established and are clearly marked.**

Conditions Of Approval:

1. Pipeline removal onsite must take place prior to any work.
2. Operator must remove (or purge and cap if pipe is greater than 36" deep) all unused pipelines.
3. Operator must purge all flowlines prior to removal.
4. Purged materials must be contained in a tank or vac truck prior to disposal or sales. Pits are not an acceptable form of containment.
5. If any spills or leaks occur during the removal of the line, BIYA must notify BLM verbally as soon as discovery takes place.
6. Any historic contamination must be identified and BLM must be notified of discovery.
7. Pipe must be stored in lined containment or in an open top dumpster.
8. Ryan Joyner (Physical Scientist, 970.385.1242) will be contacted 24 hours prior to the commencement of work.