Ĩ	1	URL RESC	URC	CES	DE	S. DIV DIST	Revised:	Distribution: BLM 4 Copies Regulatory Accounting Well File March 9, 2006
						FINAL REVISED		√
Commingl	е Туре					Date:	10/	/1/2016
Surface		Downhole	V			API No.	30-0	39-20377
Type of Co	ompletion					DHC No.	R	-10239
NEW DRI	LL 🗆 REC	OMPLETIO	N□ PAY	ADD□ C	OMMINGLE✓	Lease No.	SF-	079266
Well Nam	е				¥1	Well No.		
VAUGHN						#15	*	
Jnit Letter	Section	Township	Range	F	ootage	C	ounty St	tate
A	28	026N	026N 006W 1030 FNL & 990 FEL Rio Arriba County,		County,			
) }					N	ew Mex	tico
Comple	tion Date	Test Method	d					
		Historical 🗹	Field Test	Projected	Other 🗌			
	Formation	A CONTRACTOR OF TAXABLE	Gas	Percent	Condens	ate	P	ercent
M	MESAVERDE			58%	12.235 BBL/MMCF			64%
	DAKOTA	5		42%	9.259 BBL/MMCF			36%
Ivetification	= of Alloca	tions						

Formation	Gas	Percent	Condensate	Percent
MESAVERDE		58%	12.235 BBL/MMCF	64%
DAKOTA		42%	9.259 BBL/MMCF	36%

Allocation factors for the VAUGHN #15 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

Approved By	Date	Title	Phone	
x & 5 111	11/4/16	Engineer ConocoPhillips	505-326-9826	
Ephraim Schofield				
X Joe Hewith		600	569 - 7740	

