OIL CONS. DIV DIST. 3

Distribution: BLM 4 Copies

	В	URL	NGT	ON	DEC	15 2016	Revised:	Regulatory Accounting Well File March 9, 2006
20.7		115			culture and the control of the contr	Status:		
P	RODUC	TION A	LLOCA	TION FO	RM	PRELIMIN	JARY	
						FINAL		7
						REVISED		V
Commingl		Date:	10/1/2016					
Surface	Downhole	API No.	30-039-23822					
Type of Co		DHC No.	R-102329					
NEW DRI	LL 🗆 REC	OMPLETIC	N□ PAY	ADD□ CO	MMINGLE -	Lease No.	SF-	079266
Well Name	е	2				Well No.	1	
VAUGHN						#15M		
Unit Letter	Section	Township	Range	Fo	otage	C	County St	tate
P	28	026N	006W	940 FSL	& 650 FEL		Arriba C lew Mex	•
Comple	tion Date	Test Metho	d		25			
		Historical 🗹	Field Test	Projected	Other 🗌			Act 150
	Formation	, the same of the	Gas	Percent	Condens	sate	P	ercent
MESAVERDE				36%	8.45 BBL/N	8.45 BBL/MMCF		31%
	GALLUP			7%	18.1 BBL/MMCF		14%	
	DAKOTA			57%	9.39 BBL/MMCF		55%	
Justificatio	n of Alloca	tion:						

Allocation factors for the VAUGHN #15M were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

Approved By	Date	Title	Phone	
X EQUILLY	11/4/16	Engineer ConocoPhillips	505-326-9826	
Ephraim Schofield				
X Joe Hawat	12-12-16	Gen	564-7740	

