

OIL CONS. DIV DIST. 3

DEC 15 2016

**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status:

PRELIMINARY ☐FINAL ☒REVISED ☒

Commingle Type

Surface ☐ Downhole ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 10/1/2016

API No. 30-039-25503

DHC No. DHC-1169

Lease No. SF-080511

Well Name

HARRINGTON

Well No.

#9

Unit Letter

J

Section

31

Township

027N

Range

007W

Footage

1650 FSL & 1840 FEL

County State

Rio Arriba County,
New Mexico

Completion Date

Test Method

Historical ☒ Field Test ☐ Projected ☐ Other ☐

Formation

Gas

Percent

Condensate

Percent

CHACRA

18%

2.15 BBL/MMCF

4%

MESAVERDE

28%

15.4 BBL/MMCF

36%

GALLUP

26%

7.45 BBL/MMCF

16%

DAKOTA

28%

19 BBL/MMCF

44%

Justification of Allocation:

Allocation factors for the HARRINGTON #9 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

Approved By

Date

Title

Phone

X

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11/4/16

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Geo

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