

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP AMERICA PRODUCTION COMPANY	Contact: TOYA COLVIN Email: Toya.Colvin@bp.com	5. Lease Serial No. NMSF078390
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-892-5369	9. API Well No. 30-045-07537-00-S1	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T28N R8W SESW 800FSL 1550FWL 36.670807 N Lat, 107.671432 W Lon	10. Field and Pool or Exploratory Area BLANCO MESAVERDE OTERO CHACRA	11. County or Parish, State SAN JUAN COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No. 14080012068

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached recompleat summary operations performed on the subject well November 2016.

**Please note the subject well's TD is 5100'. The 1985 subsequent drilling report is attached for your reference.

DHC 3959 AZ

OIL CONS. DIV DIST. 3

DEC 12 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359546 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/06/2016 (17WMT0112SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 12/06/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

AV

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Recompletion Operations for the Jones A LS 1- November 2016

November 2016

11/22/2016- 11/23/2016- RIH SET CIBP @ 3742' CIRCULATE HOLE PT, 1500 (HELD) POH

11/28/2016- MIRU E-LINE RIH PERF SQZ HOLE @ 3450 POH ESTABLISH INJECTION RATE, PU RETAINER RIH SET @ 3403' , RU CMT EQUIP, PLACE CEMENT PLUG FROM 2850'-3450' SQZ WITH 110 SXS CLASS B 15.6#/GAL DISPLACE 13 BBL, STING OUT 800PSI POH , LD STINGER

11/29/2016- RIH PU TAG CEMENT @ 3348, PU SWIVEL, DRILL OUT SQZ CMT & RETAINER , RIH TO 3714' CIRCULATE CLEAN , POH

11/30/2016- MIRU E-LINE RUN CBL, SUBMIT TO BRANDON POWELL @ NMOCD, ND WCE, RIH PERF CHACRA INTERVAL FROM 3495'-3510', 3510'-3515', 3628'-3638' W/TOTAL 120 SHOTS GUN 3.125", RD E-LINE, LOWER DERRICK , RD SERVICE UNIT PREP FOR RIG MOVE OFF LOCATION

*ONCE FRAC IS COMPLETE, SUBSEQUENT REPORT WILL BE SUBMITTED.

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones A LS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 10, T28N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. ☒ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

NOV 04 1985

800' FSL, 1550' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, FT, OR, etc.)

6008'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) sidetrack

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/14/85 MI&RU.

10/15/85 RU & killed tbq w/80 bbls KCl & csg w/80 bbls KCl 1%. NUBOP. Press tst'd to 1000# o.k. Pulled & wrkd tbq free. Changed rams. PU Halliburton EZ drill cmt retainer. TIH. PU 2-7/8" D.P.

10/16/85 Set retainer @ 3962'. Inj Rate = 3 bbls min. PT annulus to 1000 psi for 30 min., o.k. Cmt w/300 sxs 65-35 Poz + 6% gel + 2% CaCl2 (552 CF). Tail w/100 sxs Class B + 2% CaCl2 (118 CF) 2200 psi at 1-1/2 bbl/min. Hold 1000 psi. Job complete @ 12:00 noon. TOOH/ NUBOP & NU Gulfco csg spool. Test blind rams - 1000 psi. O.K. & 2-7/8" rams to 1000 psi. O.K.

10/17/85 Fin drilg retainer & dress cmt to 4094'. Survey 3/4 degree. TOOH. PU knuckle jt & 4-3/4" bit. TIH. Drilg 18' survey 2-1/4" degree. Drill to 4130'. Blow hole. TOOH PU 6-1/4" hole opener.

10/18/85 Fin TIH w/hole opener. Open hole to 6-1/4" to 4130'. TOOH. Left one cone & pin in hole. RIH w/6-1/4" reamer. Ream to 4130'. TOOH. PU 6" magnet.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

10/28/85

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NOV 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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Jones A LS

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3. ADDRESS OF OPERATOR

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BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Sidetrack

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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nent to this work.)

10/19/85

Recover cone & shank. TOOH. PU reamer & bit. TIH. Drilled 12'. Survey (3-1/4degree).
TOOH. PU 10 DC Reamer & 6-1/4" bit. TIH. Drill ahead.

10/21/85

Drill & Survey. TD @ 9:00 p.m. RU Schlumberger. Run DIL & density logs from 4992-4075.
RD Loggers.

10/22/85 Drill to 5100'. Blow hole. TOOH laying dwn. RU & run 120 jts 4-1/2" OD
10.5 K-55. STC csg (5114'), w/F.C. @ 5057 & short jt # 3789'. Landed at 5100'. Blow
well. RU & cmt w/Dowell: 150 sxs (180CF) Class "B" + .6% FLA. Displace w/1% KCl wtr.
Plug dwn @ 4:30 a.m. Set 70# on slips, cut off. Rig release 8:00 a.m. 10/23/85

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

10/28/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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