

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 28 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

SF-077942-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SESW), 800' FSL & 1800' FWL, Sec. 7, T26N, R10W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit NP 270

9. API Well No.

30-045-23836

10. Field and Pool or Exploratory Area

Basin Dakota / Angel Peak Gallup

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/16/2016 Contacted AG/BLM & Brandon Powell OCD re CBL. Based on CBL requested permission to pump MV from 2776'-2876' w/inside only plug & pump Chacra from 2280'-2380' with inside/outside plug. Rec'vd verbal approval to proceed.

The subject well was P&A'd on 11/18/2016 per the notification above and the attached report.

OIL CONS. DIV DIST. 3
DEC 12 2016

ACCEPTED FOR RECORD

DEC 09 2016

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

11/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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Jake Morrisette 236



JOB LOG

CT TICKET NUMBER	TICKET DATE
	11/18/16
STATE - COUNTY	
San Juan County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
PTA	
WELL TYPE	
Gas	

CUSTOMER NAME	BASIC SUPERVISOR
Conoco Phillips	Randy Snyder
DISTRICT	
1718 Pratt KS	
CUSTOMER ADDRESS	LEASE NAME
	Huerfano Unit NP 270
CITY, STATE, ZIP CODE	SEC / TWP / RNG
Farmington N.M.	Sec 07 / T 26N / R 10W
PHONE NUMBER	
505-210-1212	

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
11/15/2016								Basin Logging ran bond log
11/16/2016								All cement equipment is on loc. Have safety meeting & rig up. 2 3/8 tubing at 4706
								Hole full. Mix & pump 15 sks cmt 15.6 ppg
								1.18 Yield displace with 17.3 bbls water.
								Trip out of hole 19 joints 2 3/8 tubing.
								Reverse out. Wait 4 hours on cement.
								Trip in & tag plug.
								#1 plug from 4706 up to 4515
								Trip out of hole with tubing to 2876.
								Pressure ttest 4 1/2 casing to 800 psi.
								Tubing held.
								Mix & pump 15 sks cmt mix at 15.6 ppg & 1.18 Yield. Pump 10bbls water displacement.
								#2 plug from 2876 up to 2681.
11/17/2016								On location. Safety meeting
								Basin Logging Perforated at 2380. Trip in with cemet ret to 2340
								mix & pump 56 sks cmt 15.6 ppg 1.18 yield
								pump 7.3 bbls water displacement 43 sks
								in perfs & 13 sks on top of retainer. Trip out of hole with stinger. Trip in hole to 1970
								Mix & pump 35 sks cmt mix at 15.6 ppg 1.18 yield displace with 5.8 bbls water
								#4 plug from 1970 up to 1548
								trip tubing up to 1096. mix & pump 20 sks cmt 15.6 ppg displace with 2.8 bbls water
								#5 Plug from 1096 up to 782. trip out with tbg
								Basin logging perforate at 265. Mix & pump 150 sks cmt 15.6 ppg 1.18 yield.
								#6 Plug from 265 to surface inside & out.
								Shut down . Pressure csg up to 200psi & close in well.
11/18/2016								On location. Safety meeting
								Cut wellhead & weld on dry hole marker.
								Mix & pump 75 sks cement 15.6 ppg 1.18 yield. Top of casing inside & out fill celler
								Job Complete.