

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC396
2. Name of Operator ENERVEST OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1001 FANININ STREET SUITE 800 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-320-5682		8. Well Name and No. JICARILLA TRIBAL 396 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T23N R3W NENW 790FNL 1720FWL		9. API Well No. 30-039-23415-00-S1
		10. Field and Pool or Exploratory Area WEST LINDRITH
		11. County or Parish, State RIO ARRIBA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/13/2016: MIRU. SITP 160#, SICP 185#, bradenhead 160#. NDWH, NUBOP. PU tubing, tag fill at 7373'(52' fill, 1' above bottom perf). Open well to sales SDFN.

10/14/2016: SITP 160#, SICP 175#, bradenhead 175#, blow down tubing and 5 1/2" casing, bradenhead drop to 20# in 9 hours. TOOH with 2 7/8" production tubing. TIH with 5 1/2" RBP and Arrowset packer. Set RBP @ 6018'. Start to isolate casing leak with RBP and packer. SI well and SDFWE.

10/17/2016: SITP 0#, SICP vac, bradenhead 0#. Continue to isolate casing leak with RBP and packer. Located casing leak between 365' to 396'. Circulated 410# and 3 BPM through leak out bradenhead. MIRU loggers, run GR/CCL/CBL log. SDON

10/18/2016: SICP 0#, bradenhead 0#. Verbal approval to cement squeeze from Brandon Powell, NMOCDA at 8:00 a.m. Verbal approval for cement squeeze from A.G. Elmadani, BLM at 8:44 a.m. MIRU A-Plus, establish circulation through casing leak out bradenhead. Mix and pump 17.5 bbls cement down 5 1/2" casing and out bradenhead with 141 sx Class B cement, 15.6 ppg, 1.18 yield. Circulate 4 bbls cement

OIL CONS. DIV DIST. 3  
DEC 05 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #359250 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Rio Puerco Committed to AFMS for processing by JACK SAVAGE on 11/30/2016 (16AE0058S)</b>	
Name (Printed/Typed) KYLE REED	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 11/29/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/30/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

**Additional data for EC transaction #359250 that would not fit on the form**

**32. Additional remarks, continued**

to surface. Shut well in. SDFN

10/19/2016: SICP 0#, bradenhead 0#. TIH with bit and tubing, tag cement @ 178', drill out cement from 278' to 396'. TOOH with tubing. PT casing from surface to 6018', 660 psi for 30 minutes (lost 15 psi and stabilized for 10 minutes). Shut well in. SDFN

10/20/2016: SITP 0#, SICP 0#, bradenhead 0#. PT casing three times, slight pressure decrease. TIH with RBP and packer, attempt to isolate possible leak. SDFWE

10/24/2016: SICP 0#, bradenhead 0#. Perform MIT. Tested from 6018' to surface, 590 psi for 30 minutes. Lost 5 psi, stabilized for 10 minutes. MIT (on file) witnessed by M. Kuehling, NMOCD and B. Hammond, BLM. TIH with tubing, release RBP, TOOH. Shut well in. SDON.

10/25/2016: SICP 0#, bradenhead 0#. TIH with 2 7/8", 6.5#, J-55 production tubing. EOT @ 7356'. ND BOP, NUWH. RD and release rig. Return well to production.