BUR	UNITED STATES PARTMENT OF THE IN REAU OF LAND MANA	GEMENT	ov 2 1 2016	5. Lease Serial No. NMSF077966	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014	Hall P
Do not use this	NOTICES AND REPOR form for proposals to Use Form 3160-3 (AP	drill or to re-ent	iegian Field Of	6. If Indian, Allottee o f Bastern Navajo ement	r Tribe Name	HLLL . T
SUBM.	IT IN TRIPLICATE - Other in	structions on page 2.		7. If Unit of CA/Agree 892000844L	ement, Name and/or No.	
Oil Well 🔽 Gas V	Well Other			8. Well Name and No. Gallegos Canyon U	nit #240E	
2. Name of Operator BP America Production Company	t santa da ara		i uniti	9. API Well No. 30-045-26341		de la
3a. Address 737 North Etdnidge Parkway, 12.181A Houston, TX 77079	2	<ul> <li>b. Phone No. (include of 81-892-5369)</li> </ul>	area code)	10. Field and Pool or I Basin Dakota, Basin	2、1999年7、1846年7月1日日本1993年1月1日日本18月1日日 1997年7月1日日本1997年1月1日日本1997年1月1日日本1997年1月1日日	i p
4. Location of Well (Footage, Sec., T, Sec. 24 T28N R13W NENW 1010 FNL 1450 F	"R., M., or Survey Description) WL			11. County or Parish, S San Juan, NM	State	dini.
12. CHE	CK THE APPROPRIATE BOX(	(ES) TO INDICATE N	ATURE OF NOTI	L CE, REPORT OR OTH	ER DATA	5
TYPE OF SUBMISSION			TYPE OF ACT	TION	phi transi	
Notice of Intent	Acidize	Deepen Fracture Treat	and the second	luction (Start/Resume) amation	Water Shut-Off	
Subsequent Report	Casing Repair	New Construction		omplete	Other	
Final Abandonment Notice	Convert to Injection	Plug and Aband		porarily Abandon er Disposal	ana pro <u>sense</u> Analysis benefities	1.14161 <u>0</u> 1. 1944
testing has been completed. Final determined that the site is ready for Subject well was P&A'd 07/26/2013 BP requests Final Abandonment or capped below grade then buried int	Abandonment Notices must be or final inspection.) 3. In the subject well. The location to the ground 12 inches to pro	filed only after all requining the second seco	rements, including as a museum ext of an active well	reclamation, have been hibit per landowner rec pad for museum purp	quest. All equipment wa	tor has as cut and as been
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testing has been completed. Final determined that the site is ready for Subject well was P&A'd 07/26/2013 BP requests Final Abandonment or capped below grade then buried int drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con If thereby certify that the foregoing is Toya Colvin Signature Couple Couple Approved Market Market Couple Conditions of approval, if any are attached that the applicant holds legal or equitable	Abandonment Notices must be to r final inspection.) 3. In the subject well. The location to the ground 12 inches to pro- propublic viewing per the landor to their satisfaction and meets stact Sabre Beebe, BP L48 Co true and correct. Name ( <i>Printed/T</i> ) THIS SPACE F( Content of this notice does not title to those rights in the subject loc thereon. 3 U.S.C. Section 1212, make it a cr	filed only after all requires a seconstructed is by the appearance owner request. Surfacts their expectations. Sumpliance Specialist a Date 11 OR FEDERAL O OK WARTANT OF CETTING OFFEDERAL O OTHER OFFEDERAL	irements, including as a museum ext of an active well se owner concurr at 970-779-9398 OIL O OIL O OIL O egulatory Analyst //17/2016 R STATE OF e AAA ice & C	reclamation, have been hibit per landowner rec pad for museum purp ence letter attached st or sabre.beebe@bp.c CONS. DIV DIST. DEC 1 2 2016 FICE USE	completed and the opera quest. All equipment we losses. All equipment has tating that the surface of om 3	tor has as cut and as been owner is in

## MEMORANDUM

### OF

# AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

## SAN JUAN COUNTY, NEW MEXICO

Reference is made to a certain unrecorded Agreement for Abandonment of Well Stes, Buried Pipelines and Lease Roads dated Deday of <u>Albuent De r</u>, 2016 by and between B Square Ranch LLC, hereinafter referred to as "Grantor", and BP Amerca Product on Company hereinafter referred to as "Grantee".

#### WITNESSETH

IN CONSDERATION of the sum of Ten and no/100 dollars (\$1000) cash paid to Grantor by Grantee and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, and of obligations undertaken by Grantee. Grantor granted under Grantee, upon terms and consideration mutually agreed to by Grantor and Grantee Grantor acknowledges that Grantee will properly abandon any and all underground piping, but Grantor otherwise desires Grantee to abandon various well sites and lease roads located on Grantors property in San Juan County, NM as is, without restoration and revegetation and desires to relieve Grantee of anyfurther and other responsibility and liability to restore the surface of the Well Sites and associated Lease Roads and/or to reestabish vegetative cover as to the well sites as listed on attached Exhibit "A" and associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not Interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

ALL TERMS and provisions of the unrecorded Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHERE OF, this Memorandum of Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access has been executed originals.

**B** Square Ranch LLC 12

By: Tommy By **ick** 

BP America Production Company

ACKNOWLEDGEMENTS

STATE OF TEXAS

COUNTY OF HARRIS

The foregoing instrument was acknowledged before me this \_\_\_\_\_\_day of \_\_\_\_\_\_day of \_\_\_\_\_\_\_day of \_\_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_day of \_\_\_\_day of \_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_day of \_\_\_\_\_day of \_\_\_\_day of \_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_day of \_\_\_\_day of \_\_\_\_day of \_\_\_\_\_day of \_\_\_\_\_day of \_\_\_\_day of \_\_\_day of \_\_\_day of \_\_\_\_day of \_\_\_\_day of \_\_\_day of

Witness my hand and official seal the day and year last above written.

My Commis on Exc

Notary Public in

DONNA TEAL Notary ID # 125201110 My Commission Expires

April 17, 2019

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

On this 2 day of <u>Man2e Mbc</u>, 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

\$5

My Commission Expires:

Official Seal Mike L. Mankin Notary Public State Of New Mexico My Commission Expires: G-13.11

New Mexico Public in the State

Attached to and made a part of the Memorandum of Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated Mountary 2, 2016, between Tommy Bolack, Owner of B Square Ranch, LLC and BP America Production Company.

	WELL	API	LOCATION	(S-T-R)	SHARED PAD
1.	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6,	GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10.	GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11.	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12.	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13.	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14.	GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16.	GCU 236E	3004526270	SWSW	14-T28N-R13W	N/A
17.	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18.	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20.	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22.	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23.	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
24.	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
25.	CALLOW AI	3004507913	NWNW	27-T29N-R13W	N/A
26.	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
27.	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28.	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
29.	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30.	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
31.	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32.	GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
33.	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
34.	GCU 163E	3004524870	SWSW	26-T29N-R13W	N/A
35.	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36.	GCU 262E	3004526159	SESE	24-T29N-R13W	N/A

et 199

## AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

This Agreement is made this \_\_\_\_\_\_\_ day of <u>Unter ber</u>\_\_\_\_\_, 2016 by and between BP America Production Company ("BP") and B Square Ranch LLC, with an address of, 3901 Bloomfield Hwy, Farmington, NM ("Landowner").

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Buried Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or intends to abandon the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Buried Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads and/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Burled Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Burled Pipelines have been properly isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Buried Pipelines and/or Associated Lease Roads associated therewith.
- 5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.
- 6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Buried Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.
- 7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Buried Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the interest warranted by Landowner herein.

8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers.

Executed this day of Micel., 2016

**B Square Ranch LL** By: Tommy

**BP America Production Company** By: Debra Bacon, Attorney-in-Fact

ACKNOWLEDGEMENT

# STATE OF TEXAS

## COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this \_\_\_\_\_\_ day of <u>November</u> 2016 by Debra Bacon as Attorney-In-Fact for BP America Production Company, a Delaware corporation.

Witness my hand and official seal the day and year last above written.

My Commission Expires:

una Lea DONNA TEAL Notary ID # 125201110 My Commission Expres April 17, 2019

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

On this 2. day of <u>Nevenber</u>, 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

My Commission Expires 6.13.1



Attached to and made a part of the Agreement for Abandonment of Well Sites. Buried Pipeline and Lease Roads, dated

1.9

	WELL	API	LOCATION	(S-T-R)	SHARED PAD
1.	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6.	GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
	GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
	GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
	GCU 236E	3004526270	SWSW	14-T28N-R13W	N/A
	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
	CALLOW AI	3004507913	NWNW	27-T29N-R13W	N/A
1000	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
_	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
	GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
	GCU 163E	3004524870	SWSW	26-T29N-R13W	N/A
	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. 0	GCU 262E	3004526159	SESE	24-T29N-R13W	N/A