

District I (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II (575) 748-1283
811 S. First St., Artesia, NM 88210
District III (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV (505) 827-8198
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-106
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

ACT Permit No.
3-19

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator WPX Energy Production, LLC

Address 721 S. Main, Aztec, NM 87410 County San Juan

Lease(s) to be served by this ACT Unit L029860001

Pool(s) to be served by this ACT Unit Nageezi Gallup

Location of ACT System: Unit P Section 32 Township 24N Range 8W

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

NA Date _____

Order No. authorizing commingling between pools if more than one pool is to be served by this system

N/A Date _____

OIL CONS. DIV DIST. 3

Authorized transporter of oil from this system Whiptail Midstream, LLC

DEC 12 2016

Transporter's address 15 West 6th Street, Tulsa, OK 74119

Maximum expected daily through-put for this system: 2,000 BBL/Day

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. Automatic shut-down facilities B. Providing adequate available capacity to receive production
as required by 19.15.18.15.C(8) NMAC during maximum unattended time of lease operation
19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Maximum well-head shut-in pressure _____

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 500 BBLs.

What is the normal maximum unattended time of lease operation? Sixteen (16) Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE: Positive displacement meter Weir-type measuring vessel

Positive volume metering chamber Other; describe Coriolis Meter

Remarks: This LACT will be selling to pipeline.

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature Randy VanDenBerg

Printed Name & Title Randy VanDenBerg, District Op Manager

E-mail Address RandyN.VanDenBerg@wpxenergy.com

Date _____ Telephone (505) 333-1801

OIL CONSERVATION DIVISION

Approved by: Brenda Pelt

Title: I+E Supervisor

Date: 12/20/16

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

**NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT
Chaco 2408-32P #114H and #115 PIPELINE LACT UNIT**

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- Chaco 2408-32P #114H / API #30-045-35441 / UNIT P (SE/SE) Sec. 32, T24N, R8W, NMPM
- Chaco 2408-32P #115H / API #30-045-35491 / UNIT P (SE/SE) Sec. 32, T24N, R8W, NMPM

19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

- *Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment*

B. The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

- (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;

- *Attached as part of Form C-106 Notice of Intent*

(2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- *Attached as part of Form C-106 Notice of Intent*

- (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

- *Attached as part of Form C-106 Notice of Intent*

C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

(1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

- *The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.*

(2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

- *The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.*

(3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

- *The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.*

(4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.

- ***The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.***
- (5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.
- ***Required ports are sealed and tracked in the seal log.***
- (6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.
- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.***
- (7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.
- ***In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.***
 - ***All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.***
 - ***In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.***
- (8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.
- ***Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.***
- (9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.
- ***N/A***
- (10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.
- ***N/A – Coriolis Meter***
- (11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.
- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.

- *N/A*

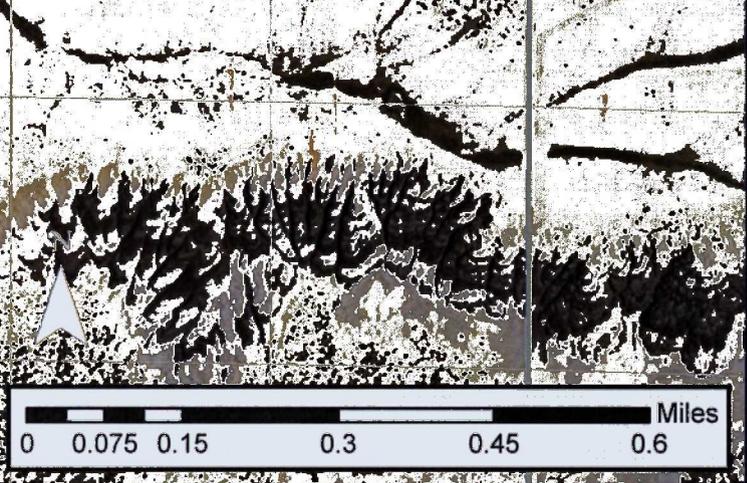
D. The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.

**Chaco 2408-32P #114H and Chaco 2408-32P #115H Lease Plat
ACT System - Unit P (SE/SE) Sec. 32, T24N, R8W, NMPM San Juan County, NM**



Legend

-  ACT Equipment
-  Laterals to be Served by ACT Equipment
-  Existing Pipeline
-  Well Pads
-  Township
-  Section
-  Section Quarter Quarters
-  Lease



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus
 IAG, USDA, USGS, AeroGRID, IGN, and the GIS User Community

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35441		² Pool Code 47540		³ Pool Name NAGEEZI GALLUP	
⁴ Property Code 39590		⁵ Property Name CHACO 2408-32P		⁶ Well Number 114H	
⁷ OGRID No. 120782		⁸ Operator Name WPX ENERGY PRODUCTION, LLC		⁹ Elevation 7017'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	24N	8W		1203	SOUTH	382	EAST	SAN JUAN

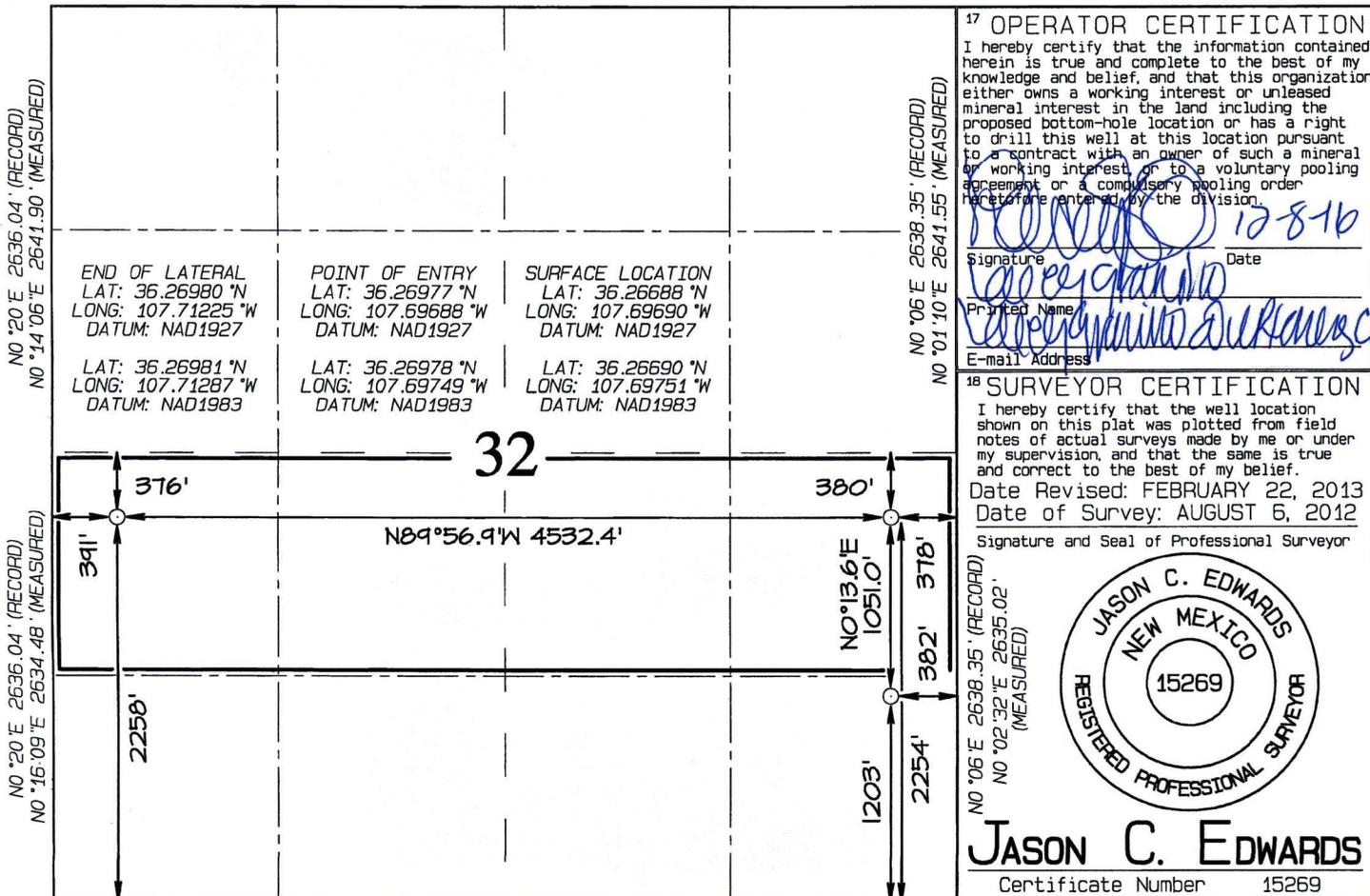
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	24N	8W		2258	SOUTH	391	WEST	SAN JUAN

¹² Dedicated Acres 160.0 Acres - (N/2 S/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ N89°59'W 2640.99' (RECORD) N89°59'W 2640.99' (RECORD)
S89°59'28"W 2640.71' (MEASURED) S89°57'36"W 2639.88' (MEASURED)



S89°58'24"W 2650.23' (MEASURED)
N89°57'W 2651.55' (RECORD)

S89°59'00"W 2650.73' (MEASURED)
N89°57'W 2651.55' (RECORD)

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35491		² Pool Code 47540		³ Pool Name NAGEEZI GALLUP	
⁴ Property Code 39590		⁵ Property Name CHACO 2408-32P		⁶ Well Number 115H	
⁷ OGRID No. 120782		⁸ Operator Name WPX ENERGY PRODUCTION, LLC		⁹ Elevation 7035'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	24N	8W		537	SOUTH	329	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	24N	8W		363	SOUTH	230	WEST	SAN JUAN

¹² Dedicated Acres 160.0 Acres - (S/2 S/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N89°59'W 2640.99' (RECORD)
S89°59'28"W 2640.71' (MEASURED)

N89°59'W 2640.99' (RECORD)
S89°57'36"W 2639.88' (MEASURED)

NO 20°E 2636.04' (RECORD)
NO 14°06'E 2641.90' (MEASURED)

NO 20°E 2636.04' (RECORD)
NO 16°09'E 2634.48' (MEASURED)

NO 06°E 2638.35' (RECORD)
NO 01°10'E 2641.55' (MEASURED)

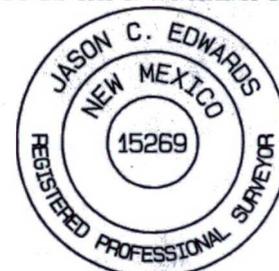
¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 12-8-16
Printed Name: *[Name]*
E-mail Address: *[Email]*

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

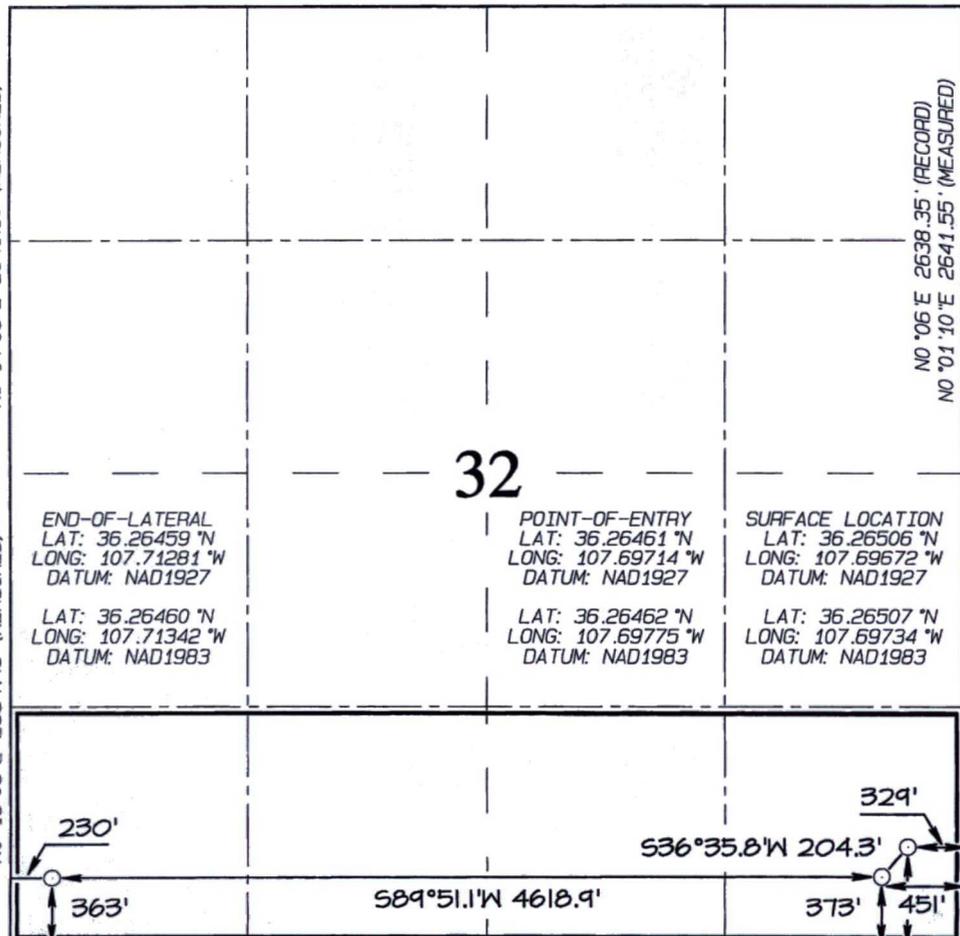
Date Revised: OCTOBER 29, 2013
Date of Survey: JUNE 25, 2013

Signature and Seal of Professional Surveyor



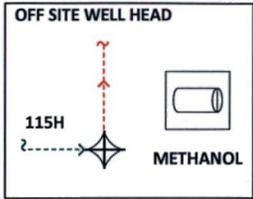
NO 06°E 2638.35' (RECORD)
NO 02°32'E 2635.02' (MEASURED)

JASON C. EDWARDS
Certificate Number 15269





1 INCH = 15 FEET



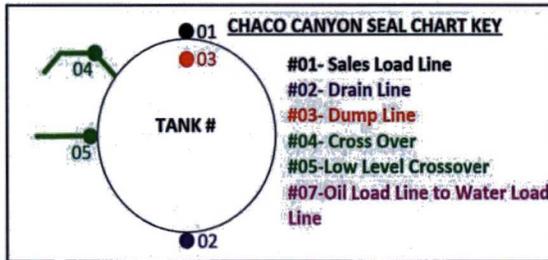
DIRECTIONS TO FACILITY

- Depart US-550 S / NM-544 S / S Main Ave..... 7.4 mi
- Turn right onto US-64 / US-550 / W Broadway Ave.....0.3 mi
- Turn left onto US-550 / NM-44 / S Bloomfield Blvd.....35.2 mi
- Turn left onto BIA-459.....4.4 mi

Arrive at location on right

STORAGE TANK INFORMATION

- Tank #1: 500 Bbl oil, 13.5' diameter
- Tank #2: 500 Bbl oil, 13.5' diameter
- Tank #3: 500 Bbl oil, 13.5' diameter
- Tank #4: 500 Bbl P.W., 13.5 diameter
- Tank #5: 400 Bbl oil, 12.0' diameter
- Tank #6: 500 Bbl Cond 13.5' diameter
- Tank #7: 500 Bbl Cond 13.5' diameter
- Tank #8: 120 Bbl waste, 13.5' diameter (Below-Grade Tank)



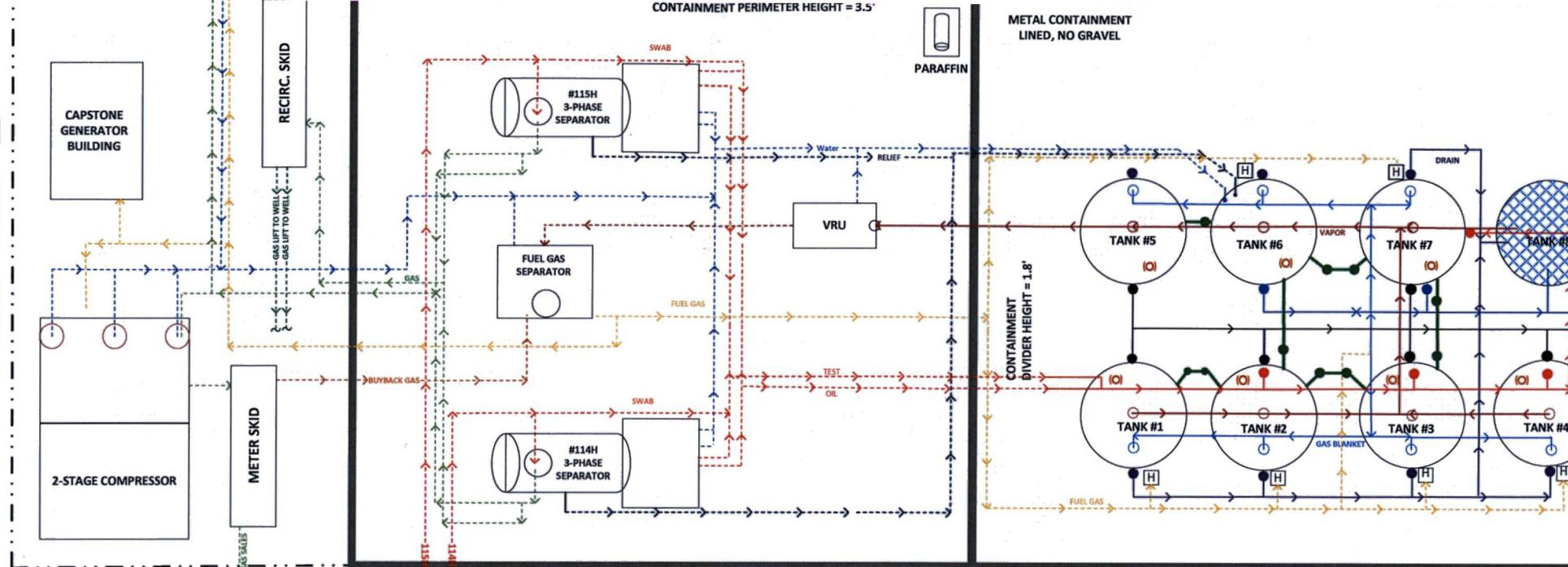
SEAL CHART FOR HAND GAUGING				
VALVE SEAL DETAIL	DRAIN VALVES	SKIMMER VALVES	FLOW VALVES	SALES VALVES
PRODUCTION	O/C	O/C	SO	SC
RECYCLING	O/C	O/C	O/C	SC
SALES	SC	SC	SC	SO
VALVE POSITION: SO = SEALED OPEN; SC = SEALED CLOSED				
O/C = SO or SC				

FACILITY SITE DIAGRAM

WPX Energy – San Juan Basin
Chaco 2408-32P #114H PDP
 N36.275330, W107.694340
 U/L.P SEC.32 T24N R8W NMPM
 Lease # L029860001
 API: 30-045-35441
 San Juan County, NM

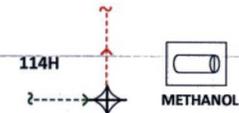
LEGEND

- ABOVE-GRADE EQUIPMENT
- - - BELOW-GRADE EQUIPMENT
- ▬ SECONDARY CONTAINMENT
- . - . - FENCE
- ⊕ WELL HEAD
- OIL DUMP LINE
- FLOW LINE
- WATER DUMP LINE
- GAS BLANKET
- VAPOR REDUCTION LINE
- DRAIN LINE
- FUEL GAS LINE
- GAS SALES
- BUYBACK GAS
- GAS LIFT TO WELL

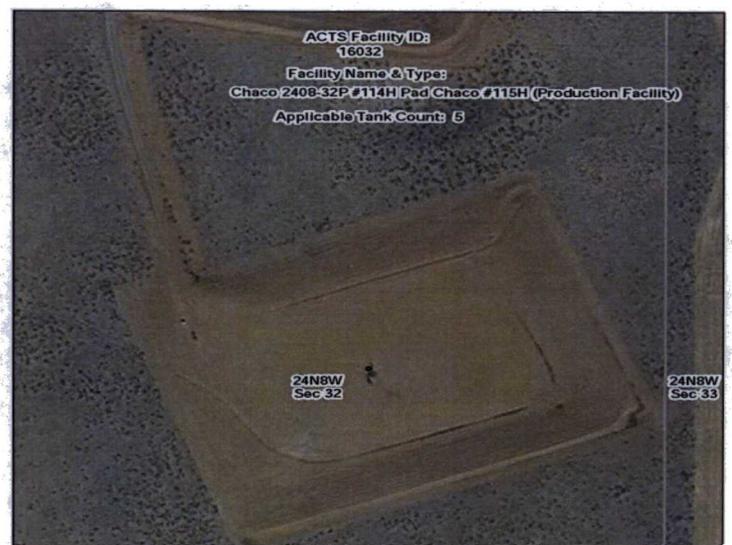


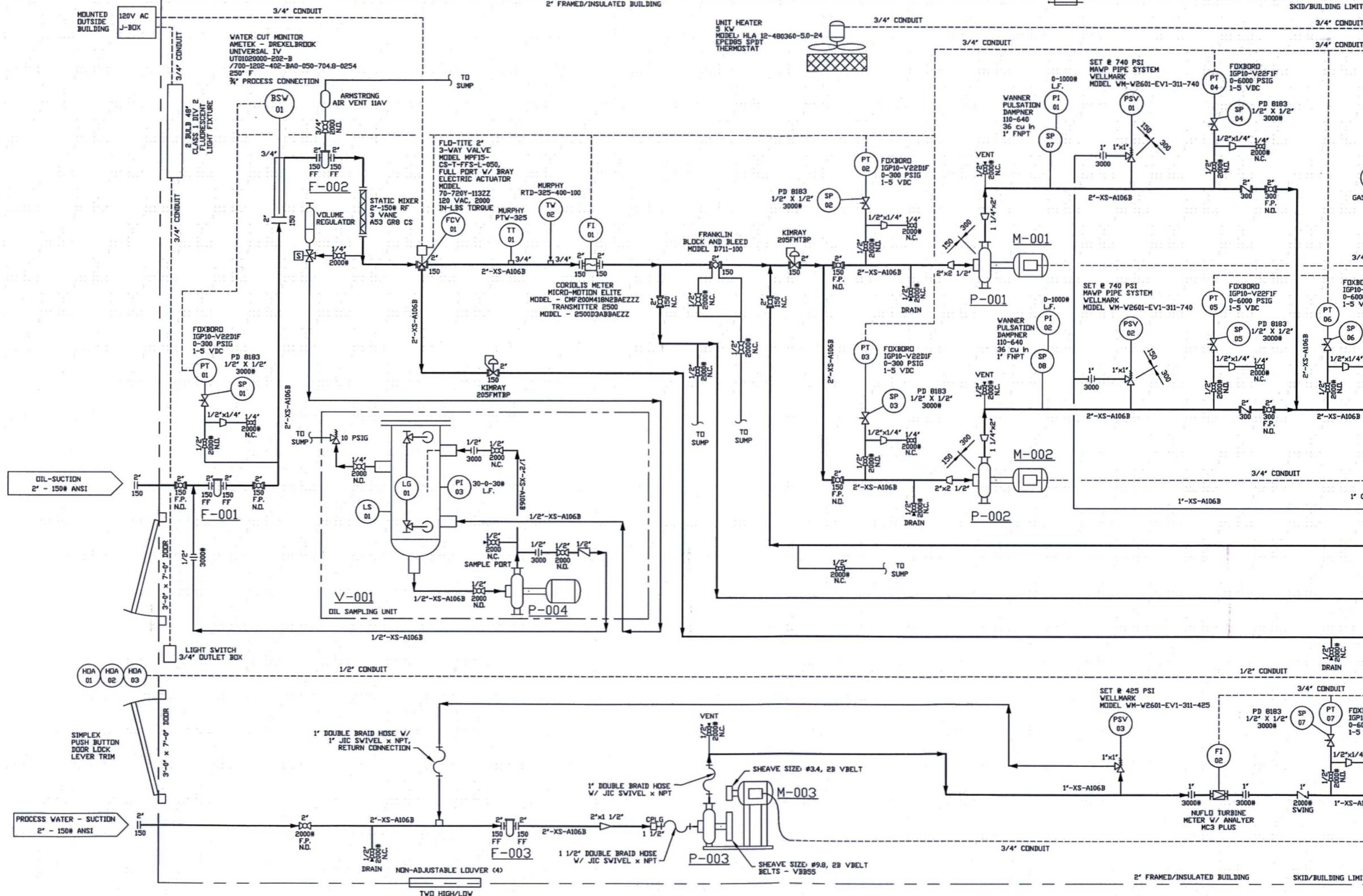
METAL CONTAINMENT LINED, NO GRAVEL

CONTAINMENT DIVIDER HEIGHT = 1.8'



NOTE: Some measurements on drawing





WATER CUT MONITOR
 AMETEK - DREXELBROOK
 UNIVERSAL IV
 UT01020000-202-B
 7700-1202-402-BA0-050-704.8-0254
 250° F
 3/4" PROCESS CONNECTION

FLO-TITE 2"
 3-WAY VALVE
 MODEL MPF15-
 CS-T-FFS-L-050,
 FULL PORT W/ 3RAY
 ELECTRIC ACTUATOR
 MODEL
 70-720Y-113ZZ
 120 VAC, 2000
 IN-LBS TORQUE

CORIOLIS METER
 MICRO-MOTION ELITE
 MODEL - CMF200M418N2BAEZZZ
 TRANSMITTER 2500
 MODEL - 2500D3ABAEZZZ

UNIT HEATER
 5 KW
 MODEL: HLA 12-480360-5.0-24
 EPED85 SPDT
 THERMOSTAT

SET @ 740 PSI
 MAWP PIPE SYSTEM
 WELLMARK
 MODEL VM-V2601-EV1-311-740

SET @ 740 PSI
 MAWP PIPE SYSTEM
 WELLMARK
 MODEL VM-V2601-EV1-311-740

SET @ 425 PSI
 WELLMARK
 MODEL VM-V2601-EV1-311-425

120V AC
 J-BOX

HDA 01
 HDA 02
 HDA 03

SIMPLEX
 PUSH BUTTON
 DOOR LOCK
 LEVER TRIM

PROCESS WATER - SUCTION
 2" - 150# ANSI

1" DOUBLE BRAID HOSE
 W/ JIC SWIVEL x NPT,
 RETURN CONNECTION

1" DOUBLE BRAID HOSE
 W/ JIC SWIVEL x NPT

1 1/2" DOUBLE BRAID HOSE
 W/ JIC SWIVEL x NPT

SHEAVE SIZE: #34, 2B VBELT

SHEAVE SIZE: #9.8, 2B VBELT
 BELTS - V8B85

TWO HIGH/LOW

2' FRAMED/INSULATED BUILDING

SKID/BUILDING LIMITS

Casey Haga

From: Ernie Johnson <ernie.johnson@whiptailmidstream.com>
Sent: Wednesday, December 07, 2016 11:51 AM
To: Felix, Andrea
Cc: Riley, Heather; Casey Haga; Jordan, Robert; Jude Dysart
Subject: RE: Whiptail Midstream Pipeline LACT Unit Approval

Andrea,

Whiptail Midstream, LLC agrees to WPX utilizing Pipeline Transfer LACT units as the sales points at, the below listed, well pad locations.

Regards,

Ernie Johnson
HSE Manager
Whiptail Midstream
O: (918) 289-2147
ernie.johnson@whiptailmidstream.com



From: Felix, Andrea [mailto:Andrea.Felix@wpxenergy.com]
Sent: Tuesday, December 6, 2016 4:51 PM
To: Ernie Johnson <ernie.johnson@whiptailmidstream.com>
Cc: Riley, Heather <Heather.Riley@wpxenergy.com>; Casey Haga <caseyhaga@eis-llc.com>; Jordan, Robert <Robert.Jordan@wpxenergy.com>
Subject: Whiptail Midstream Pipeline LACT Unit Approval

Hi Ernie,

WPX Energy Production, LLC is planning to place Pipeline Transfer LACT units to serve the wells listed below. As part of the C-106 application to the NMOCD Aztec office, WPX needs a statement from Whiptail Midstream, LLC agreeing to the utilization of the Pipeline Transfer LACT units as the sales point at the well pad locations hosting the below listed wells. If Whiptail Midstream, LLC agrees to WPX utilizing Pipeline Transfer LACT units at the locations, please reply to this email with your concurrence.

- MC 5 COM #112H
- MC 5 COM #113H
- MC 5 COM #119H
- MC 5 COM #906H
- Chaco 2408-32P #114H
- Chaco 2408-32P #115H
- MC 1 COM #282H
- MC 1 COM #458H

If you have any questions or need additional information please feel free to let me know.