District I (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II (575) 748-1283
811 S. First St., Artesia, NM 88210
District III (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV (505) 827-8198
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-106
Revised August 1, 2011

ACT Permit No. 3-20

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator WPX Energy Production, LLC

Address 721 S. Main, Aztec, NM 87410 County San Juan

OIL CONS. DIV DIST. 3
DEC 13 2016

Lease(s) to be served by this ACT Unit NMNM-018463 and NO-G-1401-1876

Pool(s) to be served by this ACT Unit Nageezi Gallup / Basin Mancos

Location of ACT System: Unit D Section 4 Township 23N Range 8W

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

Communitization Agreement (CA) NMNM 134443 Date 4/01/2015

Order No. authorizing commingling between pools if more than one pool is to be served by this system

DHC-4752 (MC 1 COM #282H) and DHC-4751 (MC 1 COM #458H) Date 4/15/2015

Authorized transporter of oil from this system Whiptail Midstream, LLC

Transporter's address 15 West 6th Street, Tulsa, OK 74119

Maximum expected daily through-put for this system: 2,000 BBL/Day

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. ☐ Automatic shut-down facilities as required by 19.15.18.15.C(8) NMAC

B. ☒ Providing adequate available capacity to receive production during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Maximum well-head shut-in pressure

If "B" above is checked, how much storage capacity is available above the normal high working level of the surge tank 500 BBLS.

What is the normal maximum unattended time of lease operation? Sixteen (16) Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE:
☐ Positive displacement meter
☐ Weir-type measuring vessel
☐ Positive volume metering chamber
☒ Other; describe Coriolis Meter

Remarks: This LACT will be selling to pipeline.

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature

Printed Name & Title Robert Jordan, Production Superintendent

E-mail Address robert.jordan@wpxenergy.com

Date 12/12/16 Telephone (505) 333-1850

OIL CONSERVATION DIVISION

Approved by:

Title: I+E Supervisor

Date: 12/20/16

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

1) Lease plat showing all wells which will be produced in ACT system.
2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

10

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT
MC 1 COM #282H and #458H PIPELINE LACT UNIT

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- **MC 1 COM #282H / API #30-045-35616 / UNIT D (NW/NW) Sec. 4, T23N, R8W, NMPM**
- **MC 1 COM #458H / API #30-045-35615 / UNIT D (NW/NW) Sec. 4, T23N, R8W, NMPM**

19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

- ***Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment***

B. The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

(1) plat of the lease showing all wells that the any well operator will produce into the ACT system;

- ***Attached as part of Form C-106 Notice of Intent***

(2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- ***Attached as part of Form C-106 Notice of Intent***

(3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

- ***Attached as part of Form C-106 Notice of Intent***

C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

(1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

- ***The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.***

(2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

- ***The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.***

(3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

- ***The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.***

(4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.

- ***The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.***

(5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.

- ***Required ports are sealed and tracked in the seal log.***

(6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.***

(7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.

- ***In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.***
- ***All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.***
- ***In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.***

(8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.

- ***Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.***

(9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.

- ***N/A***

(10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.

- ***N/A – Coriolis Meter***

(11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.

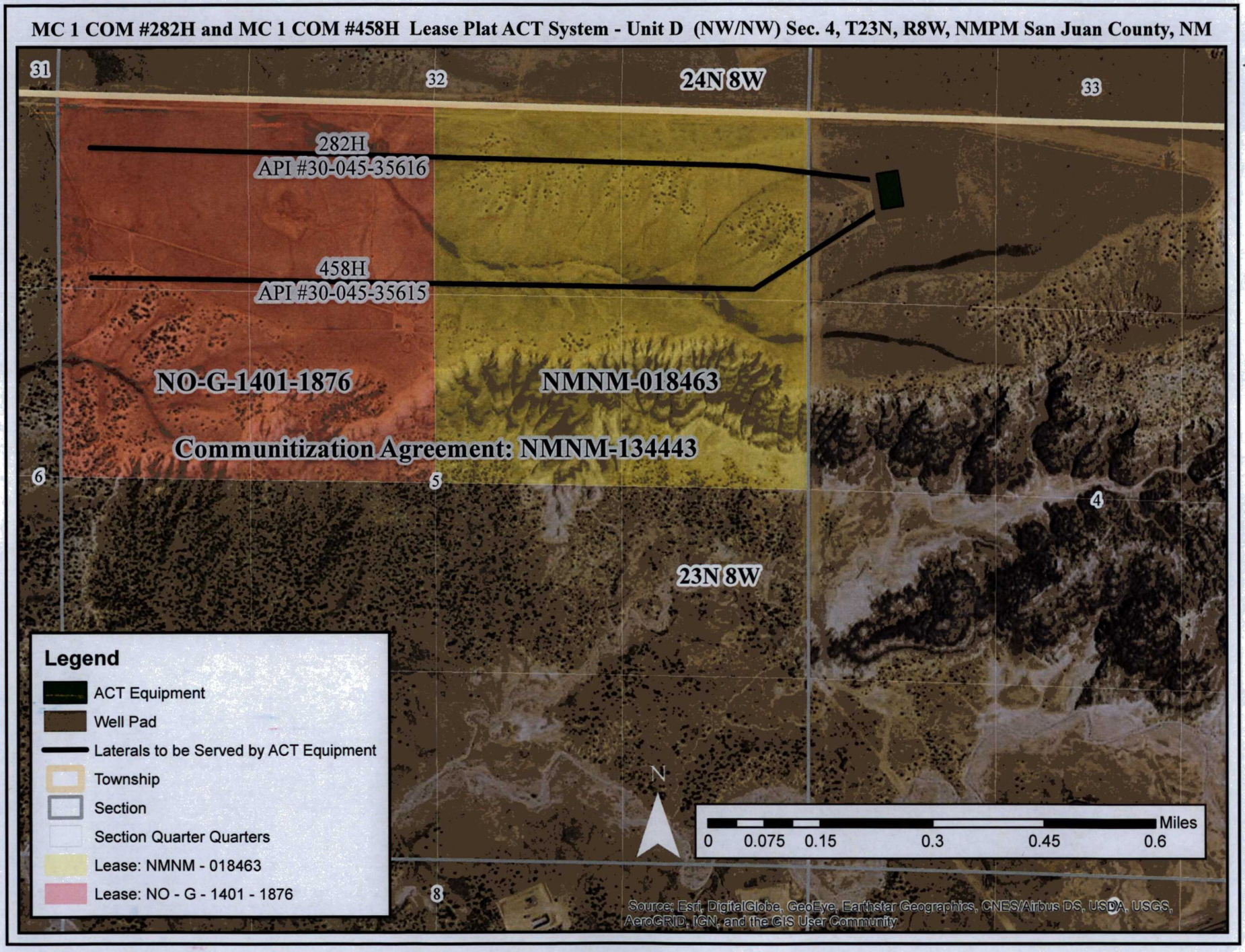
- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.

- ***N/A***

D. The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.

MC 1 COM #282H and MC 1 COM #458H Lease Plat ACT System - Unit D (NW/NW) Sec. 4, T23N, R8W, NMPM San Juan County, NM



District I
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to Appropriate District Office

☐ AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-045-35616	47540 / 97232	NAGEEZI GALLUP / BASIN MANCOS

4 Property Code	5 Property Name	6 Well Number
315101	MC 1 COM	282H
7 OGRID No.	**8 Operator Name**	**9 Elevation**
120782	WPX ENERGY PRODUCTION, LLC	7078'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	23N	8W	4	480	NORTH	777	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	23N	8W	4	385	NORTH	240	WEST	SAN JUAN

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
161.44 Acres N/2 N/2 - Section 5			DHC-4752

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

END-OF-LATERAL
385' FNL 240' FWL
SECTION 5, T23N, R8W
LAT: 36.262534 °N
LONG: 107.712731 °W
DATUM: NAD1927

LAT: 36.262547 °N
LONG: 107.713343 °W
DATUM: NAD1983

BASE PERFORATION
381' FNL 340' FWL
SECTION 5, T23N, R8W
LAT: 36.262545 °N
LONG: 107.712392 °W
DATUM: NAD1927

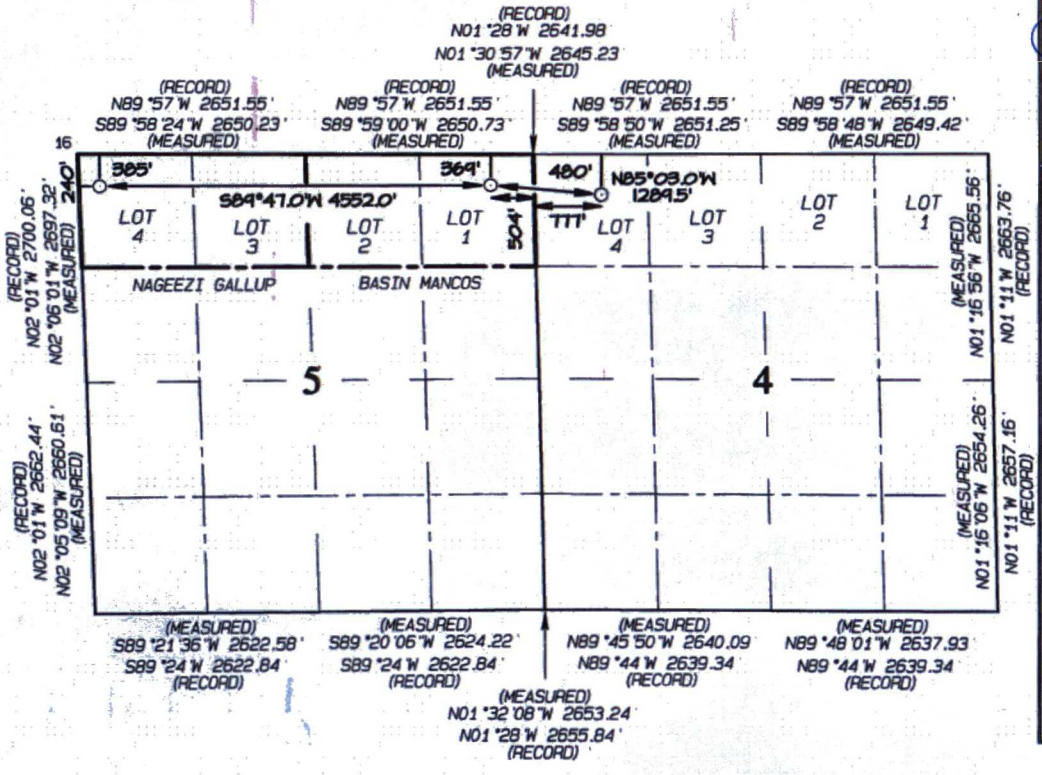
LAT: 36.262557 °N
LONG: 107.713004 °W
DATUM: NAD1983

POINT-OF-ENTRY
369' FNL 504' FEL
SECTION 5, T23N, R8W
LAT: 36.262565 °N
LONG: 107.697291 °W
DATUM: NAD1927

LAT: 36.262578 °N
LONG: 107.697903 °W
DATUM: NAD1983

SURFACE LOCATION
480' FNL 777' FWL
SECTION 4, T23N, R8W
LAT: 36.262254 °N
LONG: 107.692934 °W
DATUM: NAD1927

LAT: 36.262267 °N
LONG: 107.693545 °W
DATUM: NAD1983



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 20, 2015
Date of Survey: APRIL 4, 2014

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS
Certificate Number 15269

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Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-35615	47540 / 97232	NAGEEZI GALLUP / BASIN MANCOS

[4] Property Code	[5] Property Name	[6] Well Number
315101	MC 1 COM	458H

[7] OGRID No.	[8] Operator Name	[9] Elevation
120782	WPX ENERGY PRODUCTION, LLC	7078'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	23N	8W	4	484	NORTH	755	WEST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	23N	8W	4	1300	NORTH	247	WEST	SAN JUAN

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
161.44 Acres N/2 N/2 - Section 5			DHC-4751

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

END-OF-LATERAL
1300' FNL 247' FWL
SECTION 5, T23N, R8W
LAT: 36.260020 °N
LONG: 107.712598 °W
DATUM: NAD1927

LAT: 36.260032 °N
LONG: 107.713210 °W
DATUM: NAD1983

BASE PERFORATION
1299' FNL 345' FWL
SECTION 5, T23N, R8W
LAT: 36.260022 °N
LONG: 107.712265 °W
DATUM: NAD1927

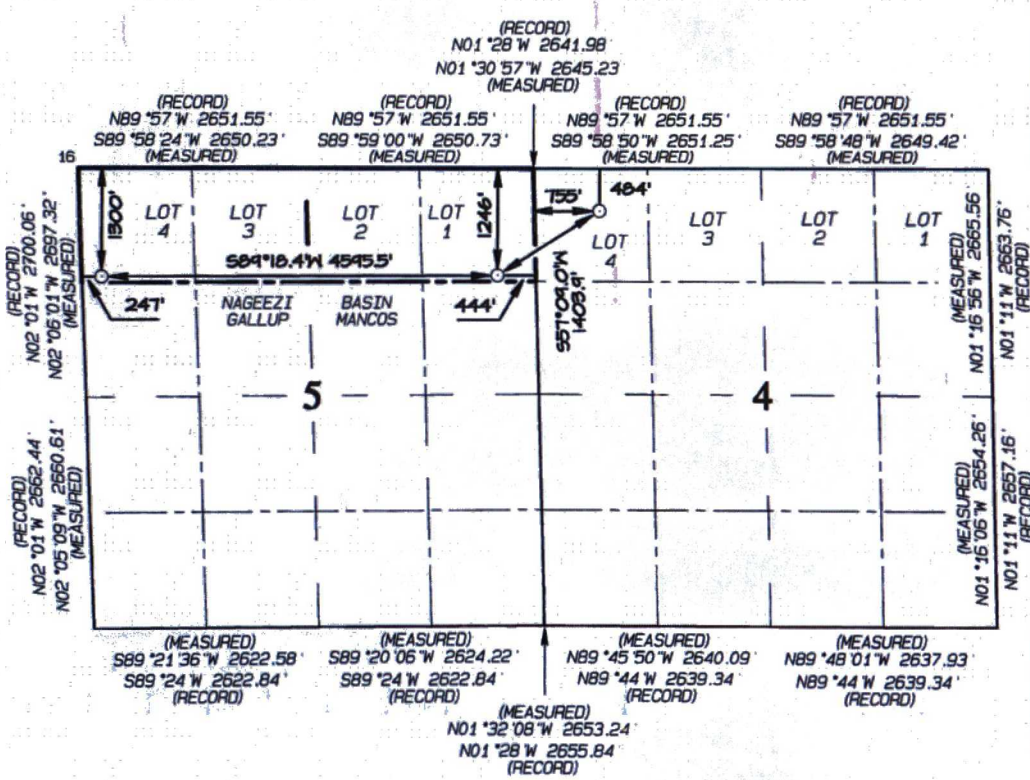
LAT: 36.260034 °N
LONG: 107.712878 °W
DATUM: NAD1983

POINT-OF-ENTRY
1246' FNL 444' FEL
SECTION 5, T23N, R8W
LAT: 36.260156 °N
LONG: 107.697011 °W
DATUM: NAD1927

LAT: 36.260169 °N
LONG: 107.697623 °W
DATUM: NAD1983

SURFACE LOCATION
484' FNL 755' FWL
SECTION 4, T23N, R8W
LAT: 36.262244 °N
LONG: 107.693007 °W
DATUM: NAD1927

LAT: 36.262256 °N
LONG: 107.693619 °W
DATUM: NAD1983



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 12-8-16

Printed Name

E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 20, 2015
Date of Survey: AUGUST 8, 2014

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
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REGISTERED PROFESSIONAL SURVEYOR

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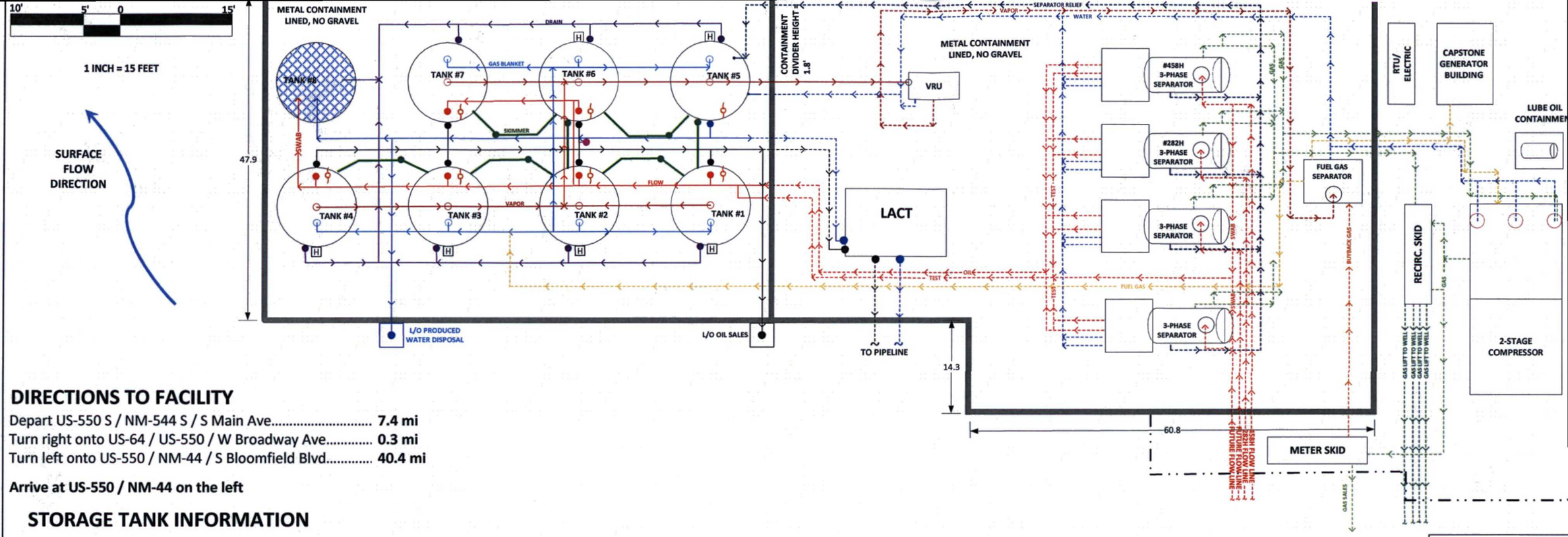
Certificate Number 15269



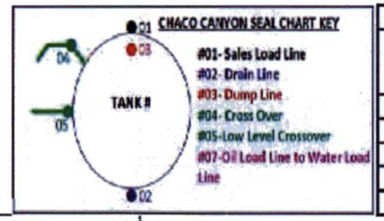
DIRECTIONS TO FACILITY

Depart US-550 S / NM-544 S / S Main Ave..... **7.4 mi**
Turn right onto US-64 / US-550 / W Broadway Ave..... **0.3 mi**
Turn left onto US-550 / NM-44 / S Bloomfield Blvd..... **40.4 mi**

Arrive at US-550 / NM-44 on the left

STORAGE TANK INFORMATION

Tank #1: 500 Bbl oil, 13.6' diameter
Tank #2: 500 Bbl oil, 13.6' diameter
Tank #3: 500 Bbl oil, 13.6' diameter
Tank #4: 500 Bbl oil, 13.6' diameter
Tank #5: 500 Bbl produced water, 13.6' diameter
Tank #6: 500 Bbl oil, 13.6' diameter
Tank #7: 400 Bbl condensate, 12.0' diameter
Tank #8: 120 Bbl waste, 13.5' diameter (Below-Grade Tank)



SEAL CHART FOR HAND GAUGING				
VALVE SEAL DETAIL	DRAIN VALVES	SKIMMER VALVES	FLOW VALVES	SALES VALVES
PRODUCTION	O/C	O/C	SO	SC
RECYCLING	O/C	O/C	O/C	SC
SALES	SC	SC	SC	SO
VALVE POSITION:	SO = SEALED OPEN; SC = SEALED CLOSED			
	O/C = SO or SC			

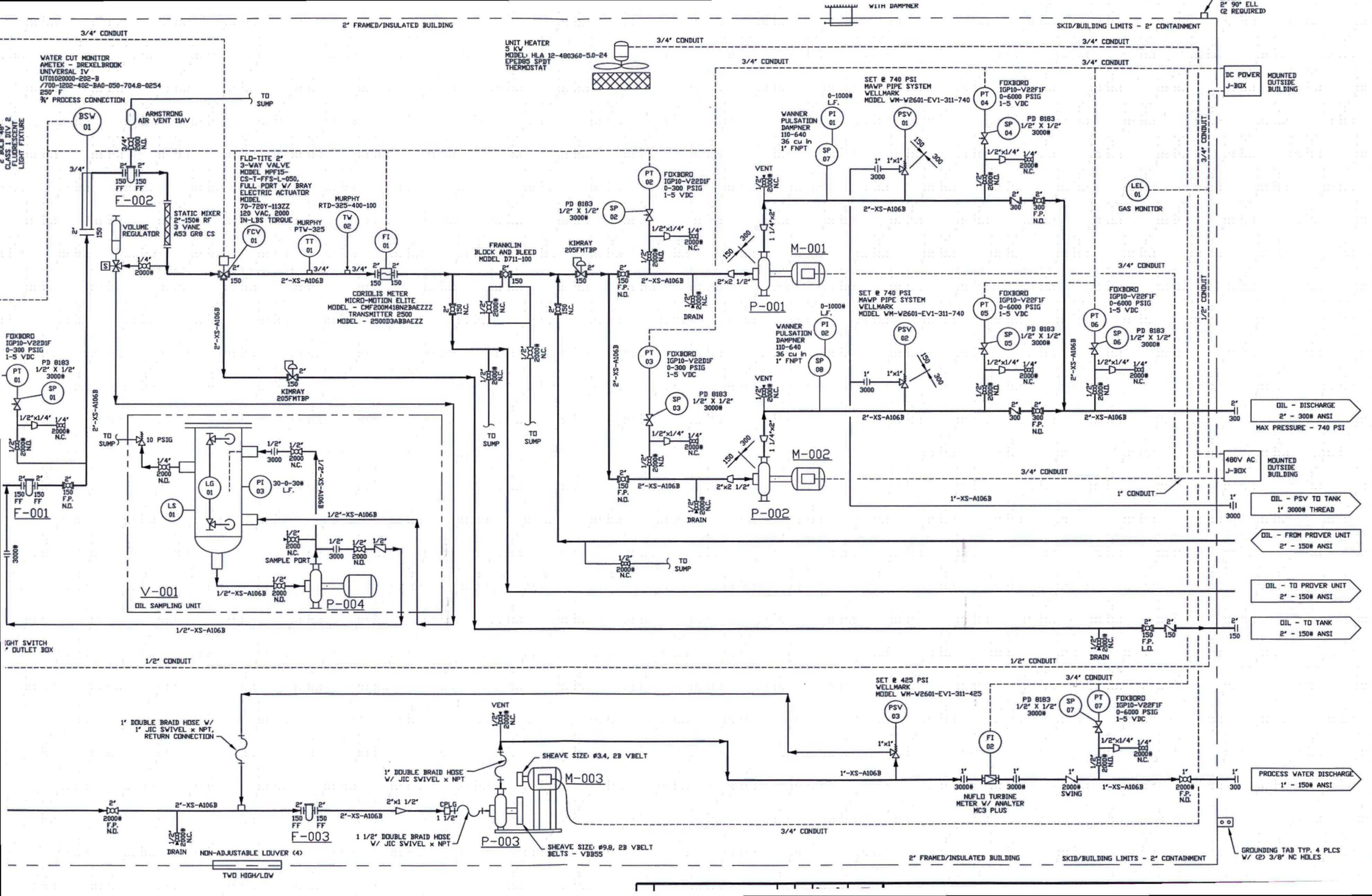
FACILITY SITE DIAGRAM

WPX Energy – San Juan Basin
MC 1 Com #282H PDP
N36.262256, W107.693619
U/L D, SEC.4 T23N R8W NMPM
API: 30-045-35616
Lease 1: NO-G-1401-1876
Lease 2: NMNM 018463
San Juan County, NM
DRAWN BY: Brian Skyles **DATE:** 1.26.2016

LEGEND

- ABOVE-GRADE EQUIPMENT
- BELOW-GRADE EQUIPMENT
- SECONDARY CONTAINMENT
- FENCE
- WELL HEAD
- HEATER
- OIL DUMP LINE
- FLOW LINE
- WATER DUMP LINE
- GAS BLANKET
- VAPOR REDUCTION LINE
- SEPARATOR RELIEF
- DRAIN LINE
- FUEL GAS LINE
- GAS SALES
- BUYBACK GAS
- GAS LIFT TO WELL
- SKIMMER

Well Heads
FUTURE WELL HEAD


2" FRAMED/INSULATED BUILDING
SKID/BUILDING LIMITS - 2" CONTAINMENT
3/4" CONDUIT
WATER CUT MONITOR
AMETEK - DREXELBROOK
UNIVERSAL IV
UT01020000-202-B
/700-1202-402-BA0-050-704.8-0254
250° F
¾" PROCESS CONNECTION
BSW 01
ARMSTRONG AIR VENT 11AV
TO SUMP
F-002
STATIC MIXER 2"-150# RF 3 VANE A53 GR B CS
VOLUME REGULATOR
FLO-TITE 2" 3-WAY VALVE MODEL MPF15-CS-T-FFS-L-050, FULL PORT W/ BRAY ELECTRIC ACTUATOR MODEL 70-720Y-113ZZ 120 VAC, 2000 IN-LBS TORQUE
FCV 01
MURPHY RTD-325-400-100
TW 02
MURPHY PTW-325
TT 01
FI 01
CORIOLIS METER MICRO-MOTION ELITE MODEL - CMF200M418N2BAEZZZ TRANSMITTER 2500 MODEL - 2500D3ABBAEZZ
FRANKLIN BLOCK AND BLEED MODEL D711-100
KIMRAY 205FMTBP
UNIT HEATER 5 KW MODEL: HLA 12-480360-5.0-24 EPED05 SPDT THERMOSTAT
WITH DAMPNER
2" 90° ELL (2 REQUIRED)
DC POWER J-BOX
MOUNTED OUTSIDE BUILDING
LEL 01
GAS MONITOR
480V AC J-BOX
FOXBORO IGP10-V22D1F 0-300 PSIG 1-5 VDC
PT 01
PD 8183 1/2" X 1/2" 3000#
SP 01
PT 02
SP 02
PT 03
SP 03
WANNER PULSATION DAMPNER 110-640 36 cu in 1" FNPT
PI 01
0-1000# L.F.
SP 07
PI 02
SP 08
SET @ 740 PSI MAWP PIPE SYSTEM WELLMARK MODEL WM-W2601-EV1-311-740
PSV 01
PSV 02
FOXBORO IGP10-V22F1F 0-6000 PSIG 1-5 VDC
PT 04
SP 04
PT 05
SP 05
PT 06
SP 06
M-001
M-002
P-001
P-002
DRAIN
VENT
OIL - DISCHARGE 2" - 300# ANSI
MAX PRESSURE - 740 PSI
OIL - PSV TO TANK 1" 3000# THREAD
OIL - FROM PROVER UNIT 2" - 150# ANSI
OIL - TO PROVER UNIT 2" - 150# ANSI
OIL - TO TANK 2" - 150# ANSI
F-001
V-001
OIL SAMPLING UNIT
LG 01
LS 01
PI 03
30-0-30# L.F.
10 PSIG
SAMPLE PORT
P-004
1/2"-XS-A106B
2"-XS-A106B
1"-XS-A106B
1/2" CONDUIT
IGHT SWITCH
" OUTLET BOX
1" DOUBLE BRAID HOSE W/ 1" JIC SWIVEL x NPT, RETURN CONNECTION
1" DOUBLE BRAID HOSE W/ JIC SWIVEL x NPT
1 1/2" DOUBLE BRAID HOSE W/ JIC SWIVEL x NPT
SET @ 425 PSI WELLMARK MODEL WM-W2601-EV1-311-425
PSV 03
PT 07
SP 07
FI 02
NUFLO TURBINE METER W/ ANALYER MC3 PLUS
SWING
PROCESS WATER DISCHARGE 1" - 150# ANSI
F-003
P-003
M-003
SHEAVE SIZE: ø3.4, 2B VBELT
SHEAVE SIZE: ø9.8, 2B VBELT BELTS - VBB55
CPLG 1 1/2"
NON-ADJUSTABLE LOUVER (4)
TWO HIGH/LOW
GROUNDING TAB TYP. 4 PLCS W/ (2) 3/8" NC HOLES

Casey Haga

From: Ernie Johnson <ernie.johnson@whiptailmidstream.com>
Sent: Wednesday, December 07, 2016 11:51 AM
To: Felix, Andrea
Cc: Riley, Heather; Casey Haga; Jordan, Robert; Jude Dysart
Subject: RE: Whiptail Midstream Pipeline LACT Unit Approval

Andrea,

Whiptail Midstream, LLC agrees to WPX utilizing Pipeline Transfer LACT units as the sales points at, the below listed, well pad locations.

Regards,

Ernie Johnson
HSE Manager
Whiptail Midstream
O: (918) 289-2147
ernie.johnson@whiptailmidstream.com

WHIPTAIL MIDSTREAM

From: Felix, Andrea [mailto:Andrea.Felix@wpxenergy.com]
Sent: Tuesday, December 6, 2016 4:51 PM
To: Ernie Johnson <ernie.johnson@whiptailmidstream.com>
Cc: Riley, Heather <Heather.Riley@wpxenergy.com>; Casey Haga <caseyhaga@eis-llc.com>; Jordan, Robert <Robert.Jordan@wpxenergy.com>
Subject: Whiptail Midstream Pipeline LACT Unit Approval

Hi Ernie,

WPX Energy Production, LLC is planning to place Pipeline Transfer LACT units to serve the wells listed below. As part of the C-106 application to the NMOCD Aztec office, WPX needs a statement from Whiptail Midstream, LLC agreeing to the utilization of the Pipeline Transfer LACT units as the sales point at the well pad locations hosting the below listed wells. If Whiptail Midstream, LLC agrees to WPX utilizing Pipeline Transfer LACT units at the locations, please reply to this email with your concurrence.

- MC 5 COM #112H
- MC 5 COM #113H
- MC 5 COM #119H
- MC 5 COM #906H
- Chaco 2408-32P #114H
- Chaco 2408-32P #115H
- MC 1 COM #282H
- MC 1 COM #458H

If you have any questions or need additional information please feel free to let me know.