

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP America Production Company	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Northeast Blanco Unit 251H	Facility Type: Natural Gas Well
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-045-34646	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	35	29N	12W	1705	South	1777	West	San Juan

Latitude: 36.68015 Longitude: -108.07149

NATURE OF RELEASE

Type of Release: Produced water and condensate	Volume of Release 32 bbl	Volume Recovered 40 bbl
Source of Release: Water dump malfunction from freezing pushed water to condensate tank	Date and Hour of Occurrence: November 22, 2016	Date and Hour of Discovery: November 23, 2016; 1:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Contacted Vanessa Fields/Cory Smith - NMOCD	
By Whom? Steve Moskal - BP	Date and Hour 11/23/2016 Phone 1:55 PM AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.		DEC 02 2016
Describe Cause of Problem and Remedial Action Taken.* A problem with the dump valve on the separator, likely due to freezing, allowed water to dump to the condensate production tank, filling the tank and displacing the contents of 21 bbls of product. An additional 11 bbls of produced water flowed out of the production tank. All contents discharged were captured in the synthetically lined secondary containment.		
Describe Area Affected and Cleanup Action Taken* The displaced contents of the tank were captured in the synthetically lined secondary containment. A total of 40 bbls of water and condensate were recovered from the secondary containment; 21 bbls condensate, 11 bbls produced water and 8 bbls stormwater. The integrity of the liner is complete. BP requests no further action.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Steve Moskal	Approval Date: 12/28/2016	Expiration Date:
Title: Field Environmental Coordinator	Conditions of Approval:	
E-mail Address: steven.moskal@bp.com	Attached <input type="checkbox"/>	
Date: December 1, 2016	Phone: (505) 326-9497	

* Attach Additional Sheets If Necessary

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