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Form 3160-5 (February 2005) **UNITED STATES** 

FORM APPROVED OMB No. 1004-0137

DEPARTMENT OF THE INTERIOR Farmington Field Office Expires: March 31, 2007 BUREAU OF LAND MANAGEMENTureau of Land Management 5. Lease Serial No. N0-G-1403-1908 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **NMNM 135216A** 1. Type of Well 8. Well Name and No. W Lybrook Unit 703H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35727 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Mancos W 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1212' FSL & 1366' FWL, Sec 8, T23N, R8W San Juan, NM BHL: 1044'FSL & 1970' FWL, Sec 6 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Spud Surface Plug and Abandon Change Plans Temporarily Abandon Convert to Plug Back Water Disposal Final Abandonment Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. This requirements, including reclamation, have been completed and the operator has determined that the site is ready for final insection. DIV DIST. 3 **NOTE: MO-TE SET SURFACE** DEC 23 2010 12/6/16- SPUD @ 12:15hrs. TD 12-1/4" Surface @ 334'. RU & Run 15jts, 9-5/8", ST&C, 36#, J-55, csg set @ 329', FC @ 297'. Pumped 10bbls FW spacer, dumped 29bbls (101sx) Type I-II w/ 20% fly-ash @ 14.5PPG into casing, dropped plug & displaced w/ 23bbls H2O, bumped plug @ 160psi, circulated 8bbls of good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 🗸 ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramill Title Permit Tech Signature Date 12/13/16 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

(Instructions on page 2)



United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.