

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORT

NOV 28 2016

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
7511410386. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
PRAIRIE FALCON 19-29179. API Well No.
30-045-35737-00-S110. Field and Pool or Exploratory Area
VERDE GALLUP

11. County or Parish, State

SAN JUAN COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BRIDGECREEK RESOURCES COLO LLC

Contact: STEVEN VEAL

Email: SVEAL@BRIDGECREEKRESOURCES.COM

3a. Address

405 URBAN STREET, SUITE 400
LAKEWOOD, CO 80228

3b. Phone No. (include area code)

Ph: 303-947-7072

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T31N R14W SENW 151FSL 335FEL
36.879622 N Lat, 108.342736 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION SUMMARY - ATTACHED

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

DEC 23 2016

DEC 15 2016

By:

Tres Rios Field Office

Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359023 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 12/14/2016 (17BDT0051SE)

Name (Printed/Typed) STEVEN VEAL

Title PRESIDENT

Signature (Electronic Submission)

Date 11/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

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DEC 23 2016

**Operator: Bridgecreek Resources (Colorado)
Completion Summary****Well Name: Prairie Falcon 19-2917****API - 30-045-35737****SE SE (151 FSL, 335 FEL) Section 19, T31N-R14W****Tubing: 4158 feet of 2.375" 4.7# J55 E8RD ERW R3****December 1, 2015**

TOOH with DP, DC's, NMDC, MWD Tools, Mud Motor & Bit. Ran triple combo, FWM, caliper log & ran Acoustic Waveform on 2nd run. Two runs for logs. RDMO. Transfer csg to pipe racks. RU CRT, bales and prepare to run casing. Run in hole with 5-1/2" csg, circulating at 5jts, 500' and at every 1000'.

December 8, 2015

Relocated flowback tank. Set on plastic with berm. Begin filling frac tanks with fresh water.

December 9, 2015

Spotted N2 trucks and frac trucks. Filled frac water tanks.

December 11, 2015

Rig up WOR. N/D wellhead and N/U BOPs and flowcross. Connect flowcross to rig pump. Strap 2-3/8" tbg and RIH w/ string mill and super mill. Count rods on float trailer - approximately 5 guided rods, 77 unguided rods. Tag cmt at 2187' (15' above DV) P/U power swivel and mill. DV tool at 2202'. Mill both in 67 minutes. Circulate post milling for 5 minutes. Stand back power swivel and continue to RIH. Tag TD at 4178'. Reconnect pumps and circulate hole clean for 30 minutes. N/D BOP and flowcross. N/U wellhead.

December 12, 2015

Install frac sleeve. N/U 2 frac valves, goat head, and scaffolding. Fluid fill frac stack. Low pressure test at 1500 psi for 30 min. Good test. High pressure test to 6500 psi for 15 min. Good test. RDMO WSI. MIRU wireline truck, crane, and perf gun trailer. Pick up CBL/GR/CCL tool and RIH. Correlate to OH log. Good cmt coverage POOH and L/D logging tools. P/U perf gun and RIH. Shoot Greenhorn from (4100-4108'), (4125-4133'), (4150-4158'). POOH and L/D gun. All shots fired. Heat frac water and spot frac trucks.

December 14, 2015

Arrive on locaiton, HES prepping, pressure test to 7,000 psi, average water temp 70 deg, PJSM with HES & wireline crew. Pump Stage 1 Greenhorn. RIH with plug and guns for Stage 2. Set top of plug at 3975'. Shoot first guns at (3884 - 3890') and (3819 - 3525'). Tool grabbed hard at 1900', run out slower. All shots fired. RIH with guns for remaining perf sets. Shoot (3764 - 3770'), (3744 - 3748') and (3729 - 3733'). POOH. No tag this time at 1900'. Strapped tanks (+500bbbls). All shots fired. Pump Stage 2 Juana Lopez. High treating pressures, unable to breakdown formation. Call flush and skip the rest of this stage. Approx. 215' feet of 40/70 sand in wellbore. Pump into formation very slow (0.5 to 2 bbls/min) and attempt to flush stage. Pumping sweeps and pressure limited. Got 3100 bbls pumped away (plan was 3570bbbls). SI well at 2,000 psi. RIH with gun #1 for

Stage 3 perfs. No plug set (sand remaining in wellbore). Shoot (3669 - 3675') then top gun misfire. OOH, RIH with gun #2, shoot (3629 - 3625') and (3594 - 3600'). POOH. All shots fired. See 200 psi increase at wellhead (from 800 psi to 1,000 psi). RIH with gun #3 to shoot remaining uppermost perf set. Hard tag at 3500'. Shoot actual perfs at (3553 - 3559') and plan to move plug up a few feet. POOH, all shots fired. Pressure test to 7,000 psi. Pump Stage 3 Tocito. RIH with gun #1 and plug. Set top plug at 3550' and shoot (3532 - 3538') and (3503 - 3509'). POOH, all shots fired. RIH with gun #2 and shoot (3473 - 3479'), (3458 - 3464') and (3433 - 3436'). POOH, all shots fired. Pressure test to 7,000 psi. Start pumping Stage 4 Lower El Vado. Clean out line to flowback tank. Attempt to pump 200 gal acid, get 150 gal into lines but none into formation at 6200psi. Switch to clean fluid to clear lines. RIH with gun #1 shoot ((3407 - 3411') and (3372 - 3376') and skip plug. POOH, all shots fired. RIH with gun #2 sPressure test to 7,000 psi. Pump Stage 5 Upper El Vado. Modify to use extra 40/70 in 1ppa stage and extra 20/40 in 4 ppa stage. Formation breaks down right away, didn't pressure up, break at 800 psi. hoot (3332 - 3338'), (3307 - 3313') and (3282 - 3288'). POOH, all shots fired. RDMO Clean out HES surface lines. Wait for last Xlinked sample to break (in trailer) before rigging up MVCI flowback crew. RD HES equipment, rig MVCI flowback up, open up wellhead, 500 psi on the wellhead.

December 15, 2015

Flowback Operations - casing pressure 220 psi, fluid level in tank 4'2" at 5am, total fluid back in past 12 hours is 278 bbls. Flowback Operations - casing pressure 0 psi, fluid level in tank 2'6" at 2pm, total fluid back in last 7 hours is 144 bbls. Cum 422 bbls back so far. Rig down flow line and adjustable choke manifold.

December 16, 2015

600 psi on the wellhead. WO rig crew rig up 3 inch iron to flowback tank. WFD air unit and MVCI arrive on location. 400 psi on wellhead (bled off 200 psi through needle valve). Rig up WO rig. Go check Kingsnake trench work. NU BOP. Run in hole with button bit. Fill rig pit with leftover frac water & pull 70 bbls from flowback tank (cum now 492 bbls), make up power swivel, hook up air unit & mist, blow around hit hard tag at ~3365', sand on top of plug #1. Drill Plug #1 (between Tocito and Lower El Vado stages) at 3425'. Took 45 min to drill Plug #1.

Run in 30' more to 3455' and circulate 20 minutes. Pull out 60' to 3395' and stuck. Rig up air, attempt to circulate and get free. Air unit discharge pressure at 1400 psi, packed off. Rig up power swivel and attempt to establish circulation.

establish circulation, blow back to tank, pull up 120' and circulate for 30 minutes. Stand back 15 stands (900') shut-in flow cross, pipe rams & install TIW valve. Blow gas out of lines.

December 17, 2015

Flowback tank almost full, pulled 130 bbls off flowback tank. Run back in hole. Triple S arrive 45 min late, have them pull 260 bbls from flowback tank. Cum flowback bbls now at 882 bbls. Replace stripper rubber & continue running in hole. Total rod count is now Guided = 45 rods & Unguided = 129 rods. Total 174 rods / 4,350'. Hard tag at 3,961' (plug #2). Rig up power swivel & air unit. Circulate air. Rig crew work on defrosting air unit pump. On bottom drilling on plug #2. Rig crew prep rods. Drill through Plug #2 (took 45 min). Continue RIH to tag TD. Do pipe tally, st 4154', drill another 7' and hit bottom. Pull off bottom and circulate for 2 hours. No flowback returns. TOOH to rig up swabbing tools. Stuck right off bottom. Circulate to break free & continue to run in hole. Shut in rams and wait for well to die, continue to run in hole. Pulled 60 bbls off flowback tank (cum now 942 bbls) into top set of perfs ~50' (3,338'), not pumping yet, rig up TIW valve & open, little bit of foam bubbles coming back. Resume running in hole to swab. Resume running in hole, tag TD, make one swabbing run.

December 18, 2015

RIH with swabbing tool. Start work on PF facility build. Started swabbing, make 8 bbls in 1 hour.

RIH to TD, tag sand at 4,176', circulate air & get to 4,178', circulate 1 hour. TOOH, well flowing back, make up mud anchor and bottomhole assembly. Land tubing, ND BOP, remove flow cross, NU wellhead, radican, pumping T & TIW valve. Pick up pump, bucket test pump, add gas anchor below pump RIH with rods. First one guided,

then 2 slick, 1 guided from pump stack out with rods, remove TIW valve, space out pump & RIH. Transport arrives to pull rig pit.

Pressure test to 500 psi & check pump action. RDMO. Placed 100' (5) of sucker rods & one 2 3/8 15' mule shoe on edge of location as inventory. Bottom GH perf set is at 4,158', Plug back TD is at 4,178'. Rig KB is 13'.

2 3/8 tubing to 4122.83' then seat nipple (1.10'), lift sub with weep hole (4.14') and mud anchor with slots (30.3') put EOT at 4,158.37'. (all footages from ground level). Assemble tank grade band and lsid out liners. Install tank gtade band and gravel in prep for setting oil tanks and pit tank. Set separator and start assembling the containment wall.
RIH with rods. RDMO.

December 19, 2015

Built road base pad for pumping unit, plumbed wellhead, separator and oil tanks. Dug trenches for flowlines, set drip pot and finished installing 4" tank vent lines on top of the oil tanks. Set, aligned and test ran the pumping unit. Set the two oil tanks and the water pit.

December 20, 2015

Finished digging the trench from the separator to the wellhead, installed the steel containment berm. Welded and layed all underground lines going to the drip pot and tied into the separator. Set combustor and plumbed together the oil tank water drain line.

December 21, 2015

Finished clamping the liner to the containment wall. Welded and install flow lines and fuel gas line from the wellhead to the separator. Backfilled trenches