

Form 3160-4
(August 2007)

JAN 22 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 13 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
751141038

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

2. Name of Operator
BRIDGECREEK RESOURCES COLLEGE
Contact: CHRISTINE CAMPBELL
Email: ccampbell@palomamr.com8. Lease Name and Well No.
PRAIRIE FALCON 19-29173. Address 405 URBAN STREET, SUITE 400
LAKEWOOD, CO 802283a. Phone No. (include area code)
Ph: 303-945-26429. API Well No.
30-045-35737-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 151FSL 335FEL 36.879622 N Lat, 108.342736 W Lon

At top prod interval reported below SENW 38FSL 80FEL 36.879313 N Lat, 108.341865 W Lon

At total depth SENW 14FSL 5FEL 36.879246 N Lat, 108.341608 W Lon

10. Field and Pool, or Exploratory
VERDE GALLUP11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T31N R14W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
11/24/201515. Date T.D. Reached
11/30/201516. Date Completed
☐ D & A ☒ Ready to Prod.
12/14/201517. Elevations (DF, KB, RT, GL)*
5602 GL18. Total Depth: MD 4200
TVD 417619. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO MUDLOG CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55 STC	36.0	0	351		164	81	0	
7.875	5.500 N80	17.0	0	4193		560	525	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4158							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			3282 TO 4158	0.400	254	OPEN HOLE
B) MANCOS	3282	4158				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3282 TO 4158	TREATED WITH DELTA 140G FOAM 20#, 310900#-20/40 SAND, 39100#-40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #328414 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CLIFFHOUSE	832	973		CLIFFHOUSE	832
MENEFEE	973	1830		MENEFEE	973
POINT LOOKOUT	1830	2258		MANCOS	2258
				GREENHORN	3271
				GRANEROS	3541

32. Additional remarks (include plugging procedure):

Well has not cleaned up and is only producing frac water/water at this point. A revised well completion report will be submitted when a test can be done and the well IP information can be obtained.

Planned TD was in S29-T31-R14W, 5 FNL, 6 FWL and after drilling we had an As-Drilled plat generated based on the directional survey and the BHL is in S19-T31N-R14W, 14 FSL, 5 FEL. As-drilled plat is attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #328414 Verified by the BLM Well Information System.
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by TRACEY AYZE on 01/13/2016 (16TA0482SE)

Name (please print) CHRISTINE CAMPBELL

Title REGULATORY LEAD

Signature _____ (Electronic Submission)

Date 01/13/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #328414 that would not fit on the form

32. Additional remarks, continued

LAS and paper logs were sent to the BLM-Tres Rios office under separate cover 1/5/16.