

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Well Name and No. HALE 2C
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		9. API Well No. 30-045-30837-00-S1
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R8W SESW 1275FSL 1970FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/28/03) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 7450'. PT CIBP to 1500 psi, OK. Perf sqz hole @ 5879'. TIH w/4-1/2" cmt retainer, set @ 5831'. Sqz w/110 sxs Type 3 cmt. Reverse out tbg capacity. ND BOP. NU frac valve. SDON.
(4/29/03) Perf Point Lookout/Menefee @ 5306, 5312, 5317, 5389, 5415, 5423, 5453, 5470, 5481, 5504, 5523, 5540, 5545, 5552, 5563, 5572, 5621, 5630, 5649, 5670, 5677, 5696, 5707, 5727, 5785 w/1 SPF, 0.32" diameter holes. Frac Point Lookout/Menefee w/1030 bbls 60% slickwater foam, 86,625# 20/40 Brady sand, 1,023,300 SCF N2. TIH w/4-1/2" plug, set @ 5280'. PT to 4000 psi, OK. Perf Cliffhouse @ 4753, 4758, 4774, 4799, 4853, 4867, 4898, 4919, 4940, 4991, 5057, 5065, 5067, 5075, 5080, 5083, 5088, 5093, 5100, 5105, 5113, 5187, 5189, 5225, 5240 w/1 SPF, 0.32" diameter holes. Frac Cliffhouse w/1010 bbls 60% slickwater foam, 1,044,500 SCF N2, 86,625# 20/40 Brady sand. TIH w/4-1/2" plug, set @ 4690'. PT to 4000 psi, OK. Perf Lewis @ 4028, 4109, 4155, 4170, 4176, 4185, 4221, 4230, 4299, 4304, 4311, 4341, 4348, 4410, 4426, 4446, 4466, 4482, 4490, 4505, 4542, 4568, 4697, 4639 w/1 SPF,

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #22241 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/05/2003 (03MXH0877SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 05/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		Matthew Halbert Title PETROLEUM ENGINEER	Date 06/05/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #22241 that would not fit on the form

32. Additional remarks, continued

0.32" diameter holes. Frac Lewis w/580 bbls 60% slickwater foam, 1,261,100 SCF N2, 65,000# 20/40 Brady sand. Flow back well.

(4/30/03) ND frac valve. NU BOP. TIH w/3-7/8" mill to plug @ 4690'. Circ & mill out plug @ 4690'.

TIH to 5175'. CO to plug @ 5280'. Mill out plug @ 5280'. Flow well.

(5/1/03) TIH, tag up @ 5769'. Circ & mill out cmt retainer @ 5831'. Mill hard cmt to 5893'. Flow well.

(5/2/03) TIH to 5893'. Circ & mill out to 5909'. TIH to CIBP @ 7450'. TOO H w/mill. TIH w/180 jts 2-3/8" 4.7# J-55 tbgs, set @ 5614'. ND BOP. NU WH. RD. Rig released.

The Dakota formation is TA under CIBP @ 7450'. Well will produce as a Mesaverde only for 6 months and then be commingled with the Dakota under dhc866az.