Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-045-30888	
District III 2040 South Pacheco		5. Indicate Type of Lo	FEE X	
District IV		6. State Oil & Gas Le		
2040 South Pacheco, Santa Fe, NM 87505			o. State Off & Gas Le	asc No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:	
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well Other			Culpepper Martin	
2. Name of Operator	Other /S	JUN 2003 G	8. Well No.	
ENERGEN RESOURCES CORPORATION			4B	
3. Address of Operator		1 1 1 1 1 A 1 A 1 A 1	9. Pool name or Wild	cat
2198 Bloomfield Highway, Farr 4. Well Location	nington, NM 87401	0	/Blanco Mesaverde	
Unit Letter L : 1790 feet from the South line and 660 feet from the West line				
Section 6	Township 31N	Range 12W		County San Juan
Section 1	10. Elevation (Show whether			Sounty San Juan
5831 GR				
	ppropriate Box to Indicate		-	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Add Menef	ee	$\square$
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
The Menefee was added to the existing Mesaverde as follows:				
05/06/03 MIRU. TOH with tubing. TIH with CIBP, set @ 4480'. Test casing to 3500 psi-ok. Perforate Menefee 4134,36,38,40,64,66,68,70,72,77,79,81,4246,48,50,52,54,76,78,80,82,4324,26,28,30,46				
48,50,52,75,77,79,4432,34,36,38,40,44,46 - total 40 holes.				
05/08/03 TIH. Acidize perfs with 1000 gals 15% HCL. TOH. 05/09/03 Frac with 119,364 gals 60Q foam slickwater & 130,280# 20/40 sand. Flow back well.				
05/12/03 TTIH, Clean out to PBTD. Circulate well with air mist.				
05/15/03 TIH with 154 jts. 2-3/8" tubing, land @ 4738'. Nu wellhead. Return to production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Will To	uncodotti -			
SIGNATURE VICEO S	TITI	E Production Assis	DA'	TE05/30/03
Type or print name Vicki Donaghey				No. 505-325-6800
(This space for State use)	7/1	deputy on & Gas in	SPECTOL, DIST. (39	JUN - 3 2003
APPROVED BY Conditions of approval, if any:	TIT.		DAT	E