

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-5706

4. Location of Well, Footage, Sec., T, R, M
1550' FSL, 1500' FWL, Sec.36, T-30-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-08964
5. Lease Number
6. State Oil&Gas Lease #
E-1193-8
7. Lease Name/Unit Name
EPNG Com D
8. Well No.
5
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:



Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

5-30-03 MIRU. TOOH w/rods & pump. SDON.
5-31-03 ND WH. NU BOP. TOOH w/172 jts 2 3/8" tbg. TIH w/4 3/4" CIBP, set @ 4650'.
Load hole w/2% KCL wtr. TOOH. TIH w/5 1/2" pkr, set @ 30'. PT csg & CIBP
to 3000 psi/15 min, OK. Pump 600 gal 15% HCL down csg. Displace w/16 bbl
2% KCL wtr. Release pkr, TOOH. TIH, ran CBL-CCL-GR @ 2700-4650', TOC on
5 1/2" csg @ 4100'. TOOH. SD for weekend.
6-2-03 (Verbal approval to squeeze from Charlie Perrin, OCD). TIH, perf 2 sqz holes
@ 3750'. TOOH. TIH w/4 3/4" cmt retainer, set @ 3690'. Establish injection.
Pump 200 sx Type III cmt w/2% calcium chloride below cmt retainer, outside
csg. Displace w/13.5 bbl wtr. Reverse circ out 0.5 bbl cmt. TOOH. WOC.
SDON.
6-3-03 TIH w/4 3/4" bit to 3670'. Drill out cmt @ 3670-3690'. Mill out cmt retainer.
PT sqz holes to 500 psi, OK. Circ hole clean w/2% KCL wtr. Pump 200 gal
15% HCL @ 3800-4000'. TOOH w/bit. TIH, ran CBL @ 3000-4250', TOC @ 3604'.
TOOH. SDON.
6-4-03 TIH, perf Lewis w/1 SPF @ 3750, 3795, 3815, 3905, 3945, 3975, 4020, 4025,
4035, 4070, 4080, 4095, 4165, 4175, 4200, 4218, 4292, 4315, 4345, 4365,
4428, 4530, 4535, 4570, 4575', w/25 0.33" diameter holes total. Frac
Lewis w/650 bbl 25# linear gel, 200,000# 20/40 Brady sd. CO after frac.
6-5-03 Blow well & CO. TOOH. TIH w/4 3/4" bit to 4620'. Blow well & CO to 4640'.
Establish circ. Drill out CIBP @ 4640'. TIH, blow well & CO to PBD @
5376'.

Continued on back

SIGNATURE Reggie Case Regulatory Supervisor June 10, 2003

no
(This space for State Use)

Approved by [Signature] Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUN 12 2003

- 6-6-03 Blow well & CO. TOOH. TIH w/171 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5347'.
(SN @ 5304'). SDON.
- 6-7-04 ND BOP. NU WH. TIH w/140 3/4" rods & pump. Load tbg w/2% KCl wtr. PT tbg &
pump to 500 psi, OK. RD. Rig released.

