

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation L.P. Attn: Kenny Rhoades

3a. Address

3b. Phone No. (include area code)

1751 Highway 511 Navajo Dam, New Mexico 87411

(505)632-0244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1970' FWL /4, /4, Sec. 12, T 30N R. 8W

Latitude

Longitude

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☒ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Temporarily Abandon

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/23/03 the following work commenced on the subject well :

MIRU service unit

Fish bad tubing from well

Set CIBP in 4-1/2" at 4795'- Pressure test of 4-1/2" casing failed- Ran CBL in 4-1/2" and found TOC at 4690'

Ran CNL log to identify Lewis potential

Found hole in 4-1/2" casing at 4492'- Back off 4-1/2" casing at 4413'

Set RBP in 7" casing at 4370'- pressure test failed- Located holes at 1656'-1674'

Set 7" packer at 4260'- Squeeze top of 4-1/2" stump w/ 60 sx Class "B" - Pull packer and shoot squeeze holes at 2950' and 1675'

Set 7" cmt retainer at 2905' and squeeze holes with 50 sx Class "B"- TOC by Temp Survey at 2740'- shot holes at 2700'

Set 7" cmt retainer at 2624' and squeeze holes w/ 176 sx Class "B" then spot 25 sx across holes at 1675' and hesitate squeeze

Drill out cement to 4-1/2" CIBP at 4795'- Run 4-1/2" csg back in hole and cement w/ 490 sx 50/50 Poz - Circ cmt to surface

Perforate Lewis interval from 4121' to 4771'- Frac w/ Nitrogen and 20/40 Brady sand

Clean well up after frac and land Production tubing at 5016' and return well to sales

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenny Rhoades

Title

Company Representative

Signature

Date

6-2-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 09 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON OFFICE

(Instructions on reverse)

NMOCD