



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

JAN 27 2017

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 1-27-17 Operator Robert L. Buyles API # 30-0 45-24242
Property Name SWD Well # 3 Location: Unit 7 Sec 7 Twp 30 Rge 12

Land Type:

State _____
Federal ☒
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal ☒
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): (N)

TA Expires: _____

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. 240
Int. Casing Pres. N/A

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. 892

Pressured annulus up to 390 psi. for 30 mins. Test passed/failed

Retest 6 months

REMARKS:

*Packer set at 4394
top of 4444*

*dropped to 390, because air is on - Test in 6 months
full well closure two before - do not inject for 12 to 24
hours prior to the test.*

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

ROBERT L. BAYLESS
0 30-045-24242
SEC 7 Turn 30 n Rng 12u

OIL CONS. DIV DIST. 3
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Graphic Controls
1-27-2017
CHART NO. MC MP-1000-1HR
WEILHERKOF
METER FARMINGTON
CHART PUT ON _____ M TAKEN OFF _____ M
LOCATION FLOYD SWD#3
REMARKS 1 LINE 1 minute
MIT CASING TEST

CASING
390 psi
376 psi
30 min

Monica Kuchling
Retest in 6 months
NROC
ALL
BAYLESS