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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 06 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM 57164</b>
2. Name of Operator <b>WPX Energy Production, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1808</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2100' FNL &amp; 400' FEL SEC 24 23N 9W</b>		8. Well Name and No. <b>Bejunje Federal #1</b>
		9. API Well No. <b>30-045-26792</b>
		10. Field and Pool or Exploratory Area <b>Kimbeto Wash; Gallup</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&amp;A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

JAN 19 2017

The subject well is Plugged and Abandon as of 12/22/16 per attached report and wellbore diagram.

ACCEPTED FOR RECORD

JAN 17 2017

FARMINGTON FIELD OFFICE  
BY: *Madam*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Marie E. Jaramillo</b>		Title Permit Tech
Signature <i>Marie E. Jaramillo</i>	Date 1/4/16	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

NMOCD *fy*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

WPX Energy Production, LLC  
**Bejunje Federal #1**

December 27, 2016

Page 1 of 1

2100' FNL and 400' FEL, Section 24, T-23-N, R-9-W  
San Juan County, NM  
Lease Number: NM 57164  
API #30-045-26792

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/19/16

## Plug and Abandonment Summary:

- Plug #1** with CR at 4435' spot 20 sxs (23.6 cf) Class B cement from 4435' to 4263' to cover the Gallup top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement from 3988' to 3816' to cover the Mancos top.
- Plug #3** with 65 sxs (76.7 cf) Class B cement from 2124' to 1564' to cover the Cliffhouse and Chacra tops.
- Plug #4** with 102 sxs (120.36 cf) Class B cement from 1388' to 510' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #5** with 52 sxs (61.36 cf) Class B cement from 330' to surface with good cement returns out casing.
- Plug #6** with 44 sxs Class B cement top off with poly pipe and install P&A marker with coordinates 36° 12' 49.2" N / 107° 43' 58.61" W.

## Plugging Work Details:

- 12/20/16 Rode rig and equipment to location. Spot in and RU rig. Open up well; no pressures. RU relief lines. Dig out bradenhead. SDFD.
- 12/21/16 Open up well; no pressures. RU relief lines. NU BOP and function test. Latch onto RBP and PU 1 jnt, total 3 jnts, work to release packer. TOH and tally 139 jnts 2-3/8" EUE 8RD, total tally 4339'. PU 5-1/2" DHS CR and set at 4435'. Pressure test tubing to 1000 PSI, OK. Circulate well with 100 bbls and pump additional 80 bbls to circulate gas. Attempt to pressure test casing, unable due to gasket chicken and casing valves leaking. Fixed pressure test casing to 800 PSI, OK. Pressure test bradenhead to 800 PSI, OK. SI well. SDFD.
- 12/22/16 Open up well; no pressures. RU relief lines. Establish circulation. **Spot plugs #1, #2 and #3.** Establish circulation. Note: Jamie Joe, BLM and Brandon Powell, NMOCD approved procedure change. **Spot plug #4** with calculated TOC at 510'. Establish circulation. **Spot plug #5** with TOC at surface. Dig out wellhead. Write Hot Work Permit. RU air saw. Cut off wellhead. Found cement at surface in 5-1/2" and down 40' in 5-1/2" x 8-5/8". **Spot plug #6** top off with poly pipe and install P&A marker with coordinates 36° 12' 49.2" N / 107° 43' 58.61" W. RD and SDFD.
- 12/27/16 Travel to location. MOL.
- Ray Espinoza, BLM representative, was on location.  
Jamie Joe, BLM representative, was on location.

# Bejunje Federal #1

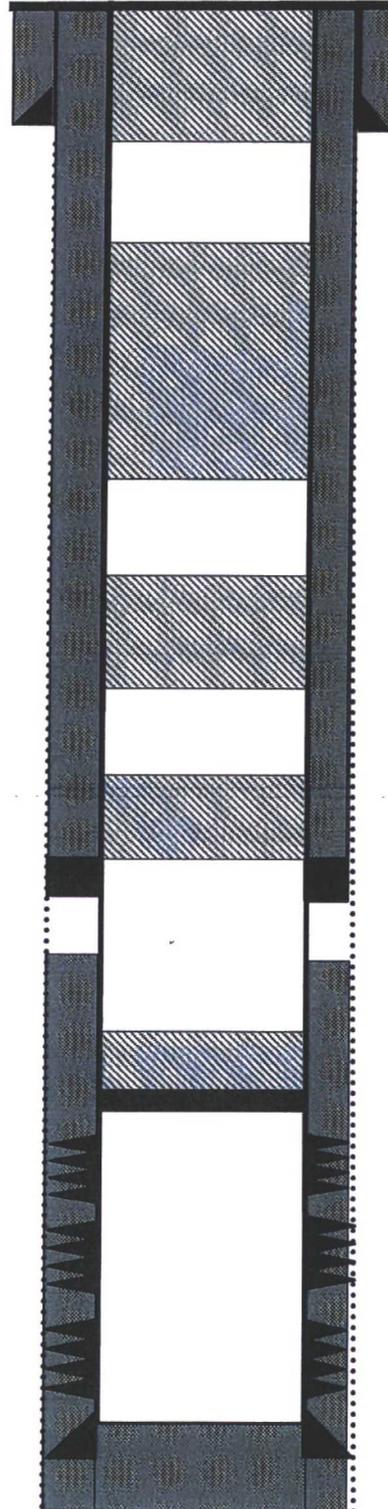
Formation: Kimbeto Wash; Gallup

Spud: 5/29/87  
Completed: 6/23/87

**Surface Location:**  
2100' FNL & 400' FEL  
SE/NE (H) Sec: 24, T23N, R9W

**Elevation:** 6930'  
**API#** 30-045-26792  
San Juan, New Mexico

12 1/4" Hole



**Plug #5 (Surface):** 330' - 0'  
Class B cement, 52 sxs

**Plug #4:** 1388' - 510'  
Class B cement, 102 sxs

**Plug #3:** 2124' - 1564'  
Class B cement, 65 sxs

**Plug #2:** 3988' - 3816'  
Class B cement, 20 sxs

**Plug #1:** 4435' - 4263'  
Class B cement, 20 sxs

Set CR @ 4435'

Gallup Perforations:  
4469' - 4993'

7 7/8" Hole

6/4/87- TD @ 5162'

Ojo Alamo @ 615'

Kirtland @ 779'

Fruitland @ 1087'

Pictured Cliffs @ 1314'

Chacra @ 1668'

Cliffhouse @ 2046'

Mancos @ 3876'

Gallup @ 4546'