RECEIVED

JAN 09 2017

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office
Bureau of Land Management St

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on page 2. 1. Type of Well Oil Well	SUNDRY NOTICES AND REPORTS ON	WELLS NO-G-1403-1908
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well Solid Well Gas Well Other Ot		4
Type of Well	abandoned well. Use Form 3160-3 (APD) for su	
2. Name of Operator WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 87410 5b. Phone No. (include area code) 5c. 33-31-816 Lybrook Mancos W 4. Location of Well (Footage, Nec. T.R. M., or Survey Description) SHL: 1199 FSL. & 1287 FWL, Sc. 1287 FWL, Sc. 7127, RSW BHL: 1649 FSL. & 1287 FWL, Sc. 87, 127, RSW BHL: 1649 FSL. & 330 FEL, Sce 17 T33N, RSW 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Practure Treat Alter Casing Fracture Treat Reclamation Recomplete Alter Casing Fracture Treat Reclamation Recomplete Casing Repair New Construction Recomplete Subsequent Report Intermediate Casing Recomplete Recompl	SUBMIT IN TRIPLICATE – Other instruction	s on page 2. 7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 87410 5b. Phone No. (include area code) 5c. 33-31-816 Lybrook Mancos W 4. Location of Well (Footage, Nec. T.R. M., or Survey Description) SHL: 1199 FSL. & 1287 FWL, Sc. 1287 FWL, Sc. 7127, RSW BHL: 1649 FSL. & 1287 FWL, Sc. 87, 127, RSW BHL: 1649 FSL. & 330 FEL, Sce 17 T33N, RSW 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Practure Treat Alter Casing Fracture Treat Reclamation Recomplete Alter Casing Fracture Treat Reclamation Recomplete Casing Repair New Construction Recomplete Subsequent Report Intermediate Casing Recomplete Recompl	1. Type of Well	
2. Name of Operator WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 87410 5b. Phone No. (include area code) 5c. 33-31-816 Lybrook Mancos W 4. Location of Well (Footage, Nec. T.R. M., or Survey Description) SHL: 1199 FSL. & 1287 FWL, Sc. 1287 FWL, Sc. 7127, RSW BHL: 1649 FSL. & 1287 FWL, Sc. 87, 127, RSW BHL: 1649 FSL. & 330 FEL, Sce 17 T33N, RSW 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Practure Treat Alter Casing Fracture Treat Reclamation Recomplete Alter Casing Fracture Treat Reclamation Recomplete Casing Repair New Construction Recomplete Subsequent Report Intermediate Casing Recomplete Recompl	Oil Well Gas Well Other	8. Well Name and No. W Lybrook Unit 704H
3b. Address PO Box 640 Aztec, NM 87410 Sob-333-1816 Sob-333-1816 Sob-333-1816 Sob-333-1816 Location of Well (Footage, Sec., T.R.M., or Survey Description) SIIL: 1199' ISL. & 1287' FWL, Sec 8, 123N, RSW SIR: 1199' ISL. & 1287' FWL, Sec 8, 123N, RSW SIR: 1199' ISL. & 1287' FWL, Sec 8, 123N, RSW SIR: 1699' ISL. & 1287' FWL, Sec 8, 123N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW SIR: 1699' ISL. & 309' FEL, Sec 8, 1723N, RSW Subsequent Report South Society of Submission South Society of Submission Subsequent Report Subsequent Report South Subsequent South Subsequent Report South Subsequent South Subsequent South Subsequent South	2. Name of Operator 9. API Well No.	
PO BOX 640	THE ALL OF	
BHIL: 1649*FSL & 1287* FWT., Sec 8, 1733N, R8W Continue	PO Box 640 Aztec, NM 87410 505-333-1816	Lybrook Mancos W
TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Subsequent Report Casing Repair New Construction Plug and Abandon Temporarily Abandon Intermediate Casing Pinal Abandonment Notice Intermediate Casing Pinal Abandonment Notice Depen Plug Back Water Disposal Incetion Intermediate Casing Water Disposal Intermediate Casing Water Disposal Uniformediate Casing Intermediate Casing Water Disposal Uniforment markers and zones. Attach the Bond under which the work will be performed or provide the Bond on file with BLMPBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a From 31604 must be filed one ete sting has been completed. Final Abandonment Solice must be filed only after all requirements, including reclamation, have been completed and the operation has determined that the site is ready for final inspection.) 12/26/16- MIRU—note: 9-5/8" surface previously set @ 320' by More on 12/9/16 12/28/16- Pisites 9-5/8" surface previously set @ 320' by More on 12/9/16 12/28/16- Pisites Pis	SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W San Juan, NM	
Notice of Intent	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
Notice of Intent	TYPE OF SUBMISSION TYPE OF ACTION	
Subsequent Report Casing Repair New Construction Recomplete Other Intermediate Casing	Notice of Intent	
Subsequent Report		
Final Abandonment Notice	Subsequent Report	Intermediate Cooling
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Find Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/26/16- MIRU- note: 9-5/8" surface previously set @ 320' by MoTe on 12/9/16 12/28/16- PISM: RU ANTELOPE TESTER, LAND TEST PLUG IN WELLHEAD, FILL STACK W H2O, TEST BLIND RAMS, PIPE RAMS, ANNULAR, CHOKE INNER/OUTER VALVES, CHOKE MANIFOLD INNER, OUTER VALVES, KILL LINE VALVES, KILL CHECK VALVE, FLOOR TIW VALVET, 250 LOWE & SMIN, 1500 PSI 100 MIN, good 12/29/16- PSI Test 9 5/8" casing @ 1,500 psi for 30 min, Tested Good Recorded on Antelope Services Chart. Perform Accumulator Function Test, All Tested Good 12/20/16- PSI Test 9 5/8" casing @ 1,500 psi for 30 min, Tested Good Recorded on Antelope Services Chart. Perform Accumulator Function Test, All Ja/17- TO 8-3/4" Intermediate hole @ 57/4" (5140" TVD). 1/3/17- TO 8-3/4" intermediate hole @ 57/4" (5140" TVD). 1/3/17- TO 8-3/4" intermediate hole @ 57/4" (5140" TVD). 1/3/17- TO 8-3/4" intermediate hole @ 57/4" For @ 57/16". Psi Test Mandrel Seals to 1,500 psi. Good testyly: Blood testyly: Lace and the services on Leady Time Intermediate Hole & 57/4". Psi Test Droiling 227 Bibls Land Plug 1730 PSI & Bump up to 2,100 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 90 bbls good cement	Final Abandonment Notice Convert to Plug Back	
Name (Printed Typed Lacey Granillo Title Permit Tech III Signature Date 1/9/17 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/26/16 - MIRU- note: 9-5/8" surface previously set @ 320' by MoTe on 12/9/16 12/28/16-PJSM: RU ANTELOPE TESTER, LAND TEST PLUG IN WELLHEAD, FILL STACK W H2O, TEST BLIND RAMS, PIPE RAMS, ANNULAR, CHOKE INNER/OUTER VALVES, CHOKE MANIFOLD INNER, OUTER VALVES, KILL LINE VALVES, KILL CHECK VALVE, FLOOR TIW VALVE T/ 250 LOW E/ 5 MIN. 1500 PSI 10 MIN, good 12/29/16- Psi Test 9 5/8" casing @ 1,500 psi for 30 min, Tested Good Recorded on Antelope Services Chart. Perform Accumulator Function Test, All Tested Good 12/30/16-1/2/17-Drilling ahead 8-3/4" Intermediate Hole. 13/17- TD 8-3/4" intermediate hole @ 5774' (5140' TVD). 14/17-Run 132/ts 7", 23#, J-55, LT&C csg. Landed @ 5764', FC @ 5716'. Psi Test Mandrel Seals to 1,500 psi. Good tesby: Cement 7"Casing with 80% excess on Lead/Tail figured (Halliburton Services) 5,200 Psi Test on Lines Mud Flush @ 8.3# (10 PBLS) followed by Chem Wash @ 8.4# (10 BBLS), followed by Lead Cement @ 12.3# (178.9 BBLS/515 sks class C) followed by Tail Cement @ 13.5# (92.6 BBLS/400 SKS class C) Displace W/ Fresh H2o Totaling 227 Bbls Land Plug 1730 PSI & Bump up to 2,100 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 90 bbls good cement back to surface. BLM Rep Rick Romero Onsite as Witness	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	14. I hereby certify that the foregoing is true and correct.	
Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Permit Tech III
Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Approved by	Title
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.