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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. N0-G-1403-1908
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. W Lybrook Unit 704H
3b. Phone No. (include area code) 505-333-1816		9. API Well No. 30-045-35728
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W BHL: 1649' FSL & 330' FEL, Sec 17 T23N, R8W		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/26/16 - MIRU- note: 9-5/8" surface previously set @ 320' by MoTe on 12/9/16**12/28/16**-PJSM: RU ANTELOPE TESTER, LAND TEST PLUG IN WELLHEAD, FILL STACK W H2O, TEST BLIND RAMS, PIPE RAMS, ANNULAR, CHOKE INNER/OUTER VALVES, CHOKE MANIFOLD INNER, OUTER VALVES, KILL LINE VALVES, KILL CHECK VALVE, FLOOR TIW VALVE T/ 250 LOW F/ 5 MIN, 1500 PSI 10 MIN, good**12/29/16**- Psi Test 9 5/8" casing @ 1,500 psi for 30 min, Tested Good Recorded on Antelope Services Chart. Perform Accumulator Function Test, All Tested Good**12/30/16-1/2/17**-Drilling ahead 8-3/4" Intermediate Hole.**1/3/17**- TD 8-3/4" intermediate hole @ 5774' (5140' TVD).**1/4/17**-Run 132jts 7", 23#, J-55, LT&C csg. Landed @ 5764', FC @ 5716'. Psi Test Mandrel Seals to 1,500 psi. Good test. Cement 7" Casing with 80% excess on Lead/Tail figured (Halliburton Services) 5,200 Psi Test on Lines Mud Flush @ 8.3# {10 BBLs } followed by Chem Wash @ 8.4# {10 BBLs }, followed by Lead Cement @ 12.3# { 178.9 BBLs/515 sks class C} followed by Tail Cement @ 13.5# { 92.6 BBLs/400 SKS class C} Displace W/ Fresh H2o Totaling 227 Bbls Land Plug 1730 PSI & Bump up to 2,100 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 90 bbls good cement back to surface. BLM Rep Rick Romero Onsite as Witness**1/5/17**- Psi Test 7" casing @ 1,500 psi for 30 min, Tested Good

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 1/9/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.