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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 17 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NO-G-1403-1908**

6. If Indian, Allottee or Tribe Name
NMMN-135216A

7. If Unit of CA/Agreement, Name and/or No.
W LYBROOK UNIT

8. Well Name and No.
W LYBROOK UT #744H

9. API Well No.
30-045-35730

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

OIL CONS. DIV. DIST. 3

JAN 20 2017

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1202' FSL & 1307' FWL Sec 8, T23N 8W
BHL: 2297' FNL & 330' FWL Sec 17, T23N 8W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/8/17 - MIRU- note: 9-5/8" surface previously set @ 320.73' by MoTe on 12/8/16

1/9/17-Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Low 250 psi for 5 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydraulic tested good and recorded on chart BLM Rick Romero onsite as Witness. Psi Test 9 5/8" casing @ 1,500 psi for 30 min, Tested Good Recorded on Antelope Services Chart BLM Rick Romero onsite as Witness

1/10/17-1/11/17-Drilling ahead 8-3/4" Intermediate Hole.

1/12/17- TD 8-3/4" intermediate hole @ 5632' (5150' TVD).

Run 129 jts 7", 23#, J-55, LT&C csg. Landed @ 5623', FC @ 5577'.

1/13/17-Cement 7" Casing with 80% excess on Lead/Tail figured (Halliburton Services) 5,200 Psi Test on Lines Mud Flush @ 8.3# {10 BBLs }, followed by Chem Wash @ 8.4# {20 BBLs }, followed by Lead Cement @ 12.3# { 159.8 BBLs/460 sks class C } followed by Tail Cement @ 13.5# { 113.4 BBLs/490 SKS class C } Displace W/ Mud Totaling 219 Bbls Land Plug 1820 PSI & Bump up to 2,300 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 70 bbls good cement back to surface. Plug Down 01/13/2017 0135hrs BLM rep on location

Psi Test 7" casing @ 1,500 psi for 30 min, Tested Good ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 1/16/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.