<u>District I</u> – (575) 393-6161	State of New Mexico	Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-031-20768 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505		LG 2779	
	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 100	
Name of Operator ENERDYNE LLC		9. OGRID Number 185239	
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103		10. Pool name or Wildcat CHACO WASH MV	
4. Well Location	1820 feet from the NORTH line and	1420 - FAST	
Oint Letter	feet from theline and	1420 feet from the EAST line	
Section 28	Township 20N Range 9W 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County MCKINLEY	
6421' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON		RILLING OPNS. P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	IT JOB \square	
CLOSED-LOOP SYSTEM			
OTHER:	☐ OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
0 5 0047 DEMOVE DD01			
3-5-2017 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.			
3-5-2017 REMOVE PROL	DUCTION EQUIPMENT & CIRCULATE WELLBORE.		
	DUCTION EQUIPMENT & CIRCULATE WELLBORE.	LASS B CEMENT.	
3-6-2017 FILL WELLBOR	E FROM TD TO SURFACE WITH 96.25 CU. FT. OF C	LASS B CEMENT. OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR		OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR	EE FROM TD TO SURFACE WITH 96.25 CU. FT. OF C		
3-6-2017 FILL WELLBOR	Notify NMOCD 24 hrs prior to beginning	OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR	EE FROM TD TO SURFACE WITH 96.25 CU. FT. OF C	OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR	Notify NMOCD 24 hrs prior to beginning	OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT	Notify NMOCD 24 hrs prior to beginning	OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR	Notify NMOCD 24 hrs prior to beginning operations	OIL CONS. DIV DIST. 3	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date:	Notify NMOCD 2.4 hrs prior to beginning operations Rig Release Date:	OIL CONS. DIV DIST. 3 JAN 27 2017	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date:	Notify NMOCD 24 hrs prior to beginning operations	OIL CONS. DIV DIST. 3 JAN 27 2017	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date:	Notify NMOCD 2.4 hrs prior to beginning operations Rig Release Date:	JAN 27 2017 ge and belief.	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date: I hereby certify that the information SIGNATURE	Notify NMOCD 24 hrs prior to beginning operations Rig Release Date: MANAGING MEMBE	OIL CONS. DIV DIST. 3 JAN 2 7 2017 ge and belief. ERDATE 1-20-2017	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date: I hereby certify that the information SIGNATURE Type or print name DON L. H	Notify NMOCD 2.4 hrs prior to beginning operations Rig Release Date: TITLE MANAGING MEMBE	OIL CONS. DIV DIST. 3 JAN 2 7 2017 ge and belief. ERDATE 1-20-2017	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date: I hereby certify that the information	Notify NMOCD 2.4 hrs prior to beginning operations Rig Release Date: MANAGING MEMBE ANOSH E-mail address: DIANOSH426	OIL CONS. DIV DIST. 3 JAN 2 7 2017 ge and belief. ER	
3-6-2017 FILL WELLBOR 3-7-2017 CLEAN LOCAT Spud Date: I hereby certify that the information SIGNATURE Type or print name DON L. H	Notify NMOCD 24 hrs prior to beginning operations Rig Release Date: MANAGING MEMBE	OIL CONS. DIV DIST. 3 JAN 2 7 2017 ge and belief. ER	

STATE 100 WELLBORE DIAGRAM 30-031-20768 1820' FNL AND 1420' FEL G, SEC. 28, T20N, R9W

ELEVATION: 6421' GR

HOLE SIZE: 6.5"

CASING: 4.5", 10.5#, 1155'

SURFACE TO TD

CEMENT: SURFACE TO

TD, 124.8 CU. FT.

PERFORATIONS: 445'-454'

& 1150'-1155'GR

PLUG BACK TD: INITIAL

1155' GR