

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company BP America Production Company	Contact Steve Moskal
Address 200 Energy Court, Farmington, NM 87401	Telephone No. (505) 326-9497
Facility Name FLORENCE 002A	Facility Type Natural Gas Well
Surface Owner Federal	Mineral Owner Federal
API No. 3004522150	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	20	30N	09W	790	SOUTH	1,475	EAST	SAN JUAN

Latitude 36.79204 Longitude -107.80006

NATURE OF RELEASE

Type of Release Exempt Waste from BGT (oil &/or condensate)	Volume of Release UNKNOWN	Volume Recovered NONE
Source of Release 95 bbl BGT	Date and Hour of Occurrence UNKNOWN	Date and Hour of Discovery 12/12/2016 11:10 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3

FEB 14 2017

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **Origin of release appeared to be from BGT. Sampling beneath BGT was conducted immediately after removal. Lab results for 5 point composite sample collected tested benzene, total BTEX, & chlorides below the BGT permit closure standard. TPH exceeded the BGT permit closure standard; however, was below the interpreted spill & release guideline closure standards. Field & laboratory analytical reports are attached.**

Describe Area Affected and Cleanup Action Taken.* **Immediately beneath BGT. Final laboratory analyses determined no remedial action is required.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Environmental Field Coordinator	Approval Date: 2/22/2017	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: December 16, 2016 Phone: (505) 326-9497	NVE1705240597	

* Attach Additional Sheets If Necessary

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004522150 TANK ID (if applicable): A
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FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: **1** of **1**

SITE INFORMATION:	SITE NAME: FLORANCE # 2A	DATE STARTED: 12/12/16
QUAD/UNIT: O SEC: 20 TWP: 30N RNG: 9W PM: NM CNTY: SJ ST: NM		DATE FINISHED: _____
1/4 -1/4/FOOTAGE: 790'S / 1,475'E SW/SE LEASE TYPE: <input checked="" type="checkbox"/> FEDERAL / <input type="checkbox"/> STATE / <input type="checkbox"/> FEE / <input type="checkbox"/> INDIAN		ENVIRONMENTAL SPECIALIST(S): NJV
LEASE #: SF077833 PROD. FORMATION: MV CONTRACTOR: BP - J. GONZALES		

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: 36.79205 X 107.79985 GL ELEV.: 5,985'	
1) 95 BGT (SW/DB) - A	GPS COORD.: 36.79204 X 107.80006	DISTANCE/BEARING FROM W.H.: 67', DUE WEST
2) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
3) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
4) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL	OVM READING (ppm)
1) SAMPLE ID: 5PC - TB @ 5' (95) - A	SAMPLE DATE: 12/12/16 SAMPLE TIME: 1110 LAB ANALYSIS: 8015B/8021B/300.0 (CI)	314
2) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	
3) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	
4) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	

SOIL DESCRIPTION:	SOIL TYPE: <input checked="" type="checkbox"/> SAND / <input checked="" type="checkbox"/> SILTY SAND / <input type="checkbox"/> SILT / <input type="checkbox"/> SILTY CLAY / <input type="checkbox"/> CLAY / <input type="checkbox"/> GRAVEL / <input type="checkbox"/> OTHER: BEDROCK (SANDSTONE) @ 5.5'
SOIL COLOR: MOSTLY MODERATE BROWN	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <input checked="" type="checkbox"/> NON COHESIVE / <input type="checkbox"/> SLIGHTLY COHESIVE / <input type="checkbox"/> COHESIVE / <input type="checkbox"/> HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): LOOSE / <input checked="" type="checkbox"/> FIRM / <input type="checkbox"/> DENSE / <input type="checkbox"/> VERY DENSE	HC ODOR DETECTED: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION - SOIL & SANDSTONE BENEATH BGT.
MOISTURE: DRY / <input checked="" type="checkbox"/> SLIGHTLY MOIST / <input type="checkbox"/> MOIST / <input type="checkbox"/> WET / <input type="checkbox"/> SATURATED / <input type="checkbox"/> SUPER SATURATED	
SAMPLE TYPE: GRAB / <input checked="" type="checkbox"/> COMPOSITE - # OF PTS. 5	ANY AREAS DISPLAYING WETNESS: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION - _____
DISCOLORATION/STAINING OBSERVED: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION - MEDIUM GRAY SANDSTONE SURFACE (5.5 FT. BELOW GRADE).	

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION - NEAR INSPECTION PORT PIPING 90 DEGREE ELBOW.
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION: SOIL/SANDSTONE DISCOLORATION.	
EQUIPMENT SET OVER RECLAIMED AREA: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION - 105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION.	
OTHER: NMOC D OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. COLLECTED 5 POINT COMPOSITE SAMPLES FROM SOIL ABOVE SANDSTONE.	
SOIL IMPACT DIMENSION ESTIMATION: _____ ft. X _____ ft. X _____ ft. EXCAVATION ESTIMATION (Cubic Yards): _____	
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOC D TPH CLOSURE STD: 1,000 ppm	

<h2>SITE SKETCH</h2> <p style="text-align: center;">BGT Located : off <input checked="" type="checkbox"/> on site</p> <p style="text-align: center;">PLOT PLAN circle: attached</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>OVM CALIB. READ. = 100.0 ppm</td> <td>RF = 0.52</td> </tr> <tr> <td>OVM CALIB. GAS = 100 ppm</td> <td></td> </tr> <tr> <td>TIME: 11:30 am/pm</td> <td>DATE: 12/12/16</td> </tr> </table> <h2>MISCELL. NOTES</h2> <p>WO: _____</p> <p>REF. #: P - 658</p> <p>VID: VHIXONEVB2</p> <p>PJ #: _____</p> <p>Permit date(s): 06/14/10</p> <p>OCD Appr. date(s): 09/12/16</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Tank ID</td> <td>OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td>A</td> <td>BGT Sidewalls Visible: Y / <input checked="" type="checkbox"/> N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table> <p>Magnetic declination: 10° E</p>	OVM CALIB. READ. = 100.0 ppm	RF = 0.52	OVM CALIB. GAS = 100 ppm		TIME: 11:30 am/pm	DATE: 12/12/16	Tank ID	OVM = Organic Vapor Meter ppm = parts per million	A	BGT Sidewalls Visible: Y / <input checked="" type="checkbox"/> N		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N
OVM CALIB. READ. = 100.0 ppm	RF = 0.52														
OVM CALIB. GAS = 100 ppm															
TIME: 11:30 am/pm	DATE: 12/12/16														
Tank ID	OVM = Organic Vapor Meter ppm = parts per million														
A	BGT Sidewalls Visible: Y / <input checked="" type="checkbox"/> N														
	BGT Sidewalls Visible: Y / N														
	BGT Sidewalls Visible: Y / N														

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: **GOOGLE EARTH IMAGERY DATE: 3/16/2016.** ONSITE: **12/12/16**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 5' (95)-A

Project: FLORANCE #2A

Collection Date: 12/12/2016 11:18:00 AM

Lab ID: 1612648-001

Matrix: SOIL

Received Date: 12/13/2016 7:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	12/13/2016 11:31:36 AM	29153
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	170	10		mg/Kg	1	12/13/2016 10:27:03 AM	29144
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	12/13/2016 10:27:03 AM	29144
Surr: DNOP	90.2	70-130		%Rec	1	12/13/2016 10:27:03 AM	29144
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	150	16		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Surr: BFB	487	68.3-144	S	%Rec	5	12/13/2016 12:32:57 PM	29139
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.081		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Toluene	ND	0.16		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Ethylbenzene	ND	0.16		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Xylenes, Total	0.44	0.32		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Surr: 4-Bromofluorobenzene	117	80-120		%Rec	5	12/13/2016 12:32:57 PM	29139

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87
BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

Fax #: _____

A/QC Package:
 Standard Level 4 (Full Validation)

Accreditation:
 NELAP Other _____

EDD (Type) _____

Turn-Around Time: **SAME DAY**

Standard Rush

Project Name: **FLORANCE # 2A**

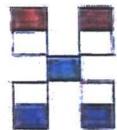
Project #: _____

Project Manager: **NELSON VELEZ**

Sampler: **NELSON VELEZ** 91V

On Ice: Yes No

Sample Temperature: **1.0**



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MTBE + THMs (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIM5)	RCRA 8 Metals	Anions (F, Cl, NO ₂ , NO ₃ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil - 300.0 / water - 900.1)	Grab sample	5 pt. composite sample	Air Bubbles (Y or N)
12/16	1118	SOIL	SPC-TB @ 5' (95) - A	12/16/16 4oz. - 1	Cool	102148 201	✓	✓										✓		✓	
12/16	1110	SOIL	SPC-TB @ 6' (95) - B	4oz. - 1	Cool	202	✓	✓										✓		✓	

Date: 12/16	Time: 1433	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date: 12/16	Time: 1433	Remarks: BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID & REFERENCE # WHEN APPLICABLE. CONTACT: STEVE MOSKAL / VANCE HIXON VID: VHIXONEVB2 Reference #: <u>P-658</u>
Date: 12/16	Time: 1754	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date: 12/13/16	Time: 0715	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering

Project: FLORANCE #2A

Sample ID	MB-29153	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	29153	RunNo:	39371					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1232526	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-29153	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	29153	RunNo:	39371					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1232527	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.4	90	110			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering
Project: FLORANCE #2A

Sample ID	LCS-29144	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	29144	RunNo:	39345					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1231696	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.9	63.8	116			
Surr: DNOP	4.3		5.000		85.5	70	130			

Sample ID	MB-29144	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	29144	RunNo:	39345					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1231697	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.0		10.00		90.4	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering
Project: FLORANCE #2A

Sample ID	MB-29139	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	29139	RunNo:	39349					
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	SeqNo:	1231993	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	880		1000		87.8	68.3	144			

Sample ID	LCS-29139	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	29139	RunNo:	39349					
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	SeqNo:	1231994	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	116	74.6	123			
Surr: BFB	1200		1000		117	68.3	144			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering
Project: FLORANCE #2A

Sample ID	MB-29139	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	29139	RunNo:	39349					
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	SeqNo:	1232019	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.4	80	120			

Sample ID	LCS-29139	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	29139	RunNo:	39349					
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	SeqNo:	1232020	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	103	75.2	115			
Toluene	0.95	0.050	1.000	0	95.3	80.7	112			
Ethylbenzene	0.93	0.050	1.000	0	93.4	78.9	117			
Xylenes, Total	2.8	0.10	3.000	0	93.9	79.2	115			
Surr: 4-Bromofluorobenzene	0.99		1.000		99.3	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3973 FAX: 505-345-4117
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1612648**

ReptNo: **1**

Received by/date:

AT 12/13/16

Logged By: **Anne Thorne** 12/13/2016 7:15:00 AM

Anne Thorne

Completed By: **Anne Thorne** 12/13/2016 7:53:21 AM

Anne Thorne

Reviewed By: *JL 12/13/16*

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0° C? Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met?
(If no, notify customer for authorization) Yes No

of preserved bottles checked for pH
 [<2 or >12 unless noted]
 Adjusted?
 Checked by _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	10	Good	Yes			

