

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NOOC14203618
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		7. If Unit or CA/Agreement, Name and/or No. SWI4298
3b. Phone No. (include area code) Ph: 505-333-3215		8. Well Name and No. CANYON 7E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25N R11W SWNE 1500FNL 1500FEL		9. API Well No. 30-045-29710-00-C1
		10. Field and Pool or Exploratory Area Multiple - See Attached <i>Basin Mancos</i>
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. has completed the casing repair on this well per the attached summary report.
Additional attachments: Pressure Test Chart, Current WBD.

OIL CONS. DIV DIST. 3
FEB 13 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365594 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 02/08/2017 (17JWS0009SE)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 02/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 02/08/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Casing Repair Summary

Canyon 07E

API: 30-045-29710

11/01/16: MIRU. TOH rods, pmp, tbq.

11/02/16: Set RBP @ 4,694'. PT RBP to 1,550 psig for 5". Tst OK. Csg lks fr/3,571' - 3,538' press fr/600 - 0 psig in 3". Rlsd RBP. Contact Ray Espinoza w/NMBLM @ 3:45 pm & left mess w/Brandon Powell w/NMOCD 11/02/16 for sqz csg leak.

11/03/16. SWI. SDFN.

11/03/16: Set CIBP @ 3,632'. Set CICR @ 3,476'. MIRU cmt equip. Sqzd csg lk fr/3,538' - 3,571' w/81 sxs Class B neat & 81 sxs Class B neat w/2% cacl 2. Jamie Joe w/NMBLM witness on loc. SWI. SDFN.

11/04/16: WOC.

11/07/16: Tg @ 2,950'. DO fr/2,950' - 2,980'.

11/08/16: Tg @ 2,980'. DO cmt fr/2,980' - 3,549'.

11/09/16: Press csg to 605 psig w/chart. Press drop fr/605 - 595 psig in 1hr. Bd well. PT csg to 585 psig for 30" w/chart. Press drop fr/585 - 580 psig in 30". Tst OK. John Durham w/NMOCD on loc & OK PT.

11/10/16: Tg @ 3,632'. DO CIBP fr/3,632' - 3,634'. Tg @ 6,070'.

11/11/16: Tg @ 6,070'. CO fr/6,070' - 6,080'. Att to CO @ 6,080' for 45" w/no results. RDMO AFU. TIH 2-3/8", 4.6#, J-55, tbq. SN @ 5,834'. TAC @ 5,868'. EOT @ 5,870'. MC perms fr/4,744' - 4,978'. DK perms fr/5,783' - 5,817'. Fill @ 6,080'. PBTB @ 6,090'. SWI. SDFWE.

11/14/16: MIRU ac equip. Pmp dwn tbq w/250 gals 15% HCl ac, 15 gals 216-B (H2S scavenger), 250 gals 15% HCl ac, 15 gals 216-B (H2S scavenger). Flsh dwn tbq w/15 bbls 2% KCl wtr. RDMO ac equip. RU swb tls.

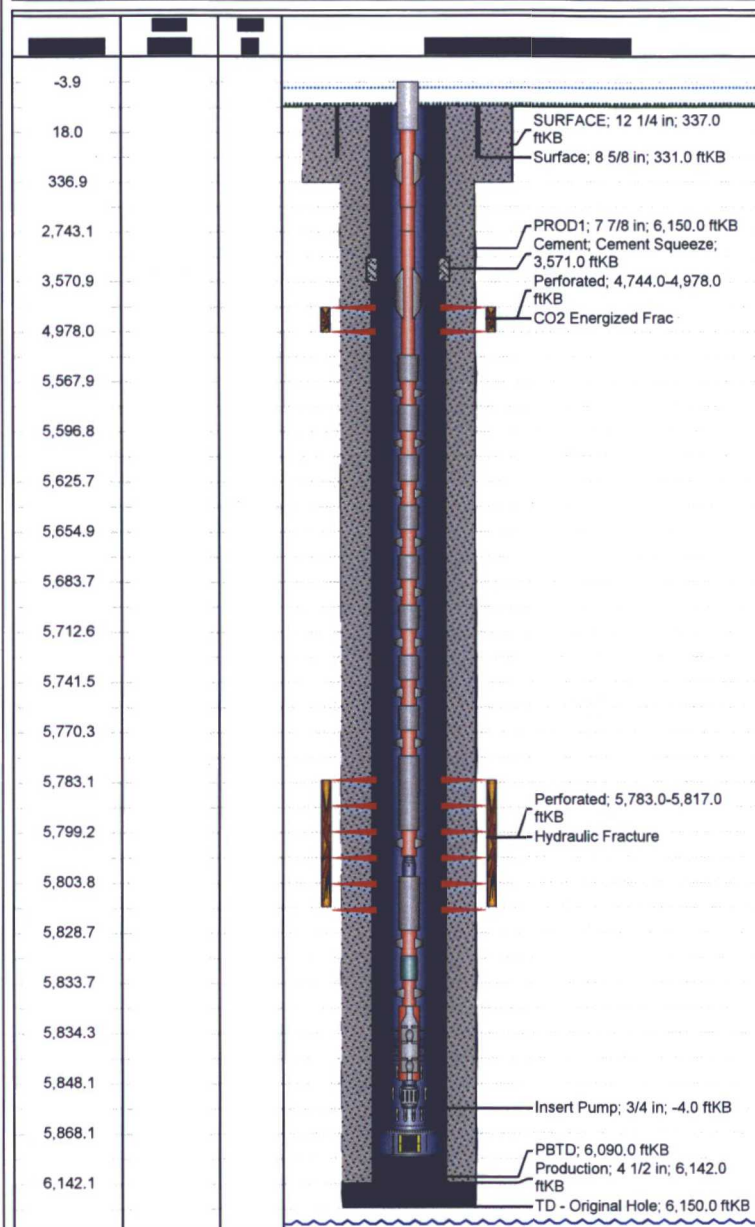
11/15/16: RU swb tls. TIH pmp, rods. Seat pmp. LS & PT tbq to 500 psig. Tst OK. GPA. RDMO. RWTP @ 2:30 p.m. 11/15/16. Ppg @ 4 x 65" SPM. 28.



Downhole Well Profile - with Schematic

Well Name: Canyon 07E

API/UWI 30045297100000	Accounting ID 71290	Permit Number	State/Province New Mexico	County San Juan
Location T25N-R11W-S15	Spud Date 11/8/1998 00:00	Original KB Elevation (ft) 6,356.00	Ground/Corrected Ground Elevation (ft) 6,342.00	KB-Ground Distance (ft) 14.00



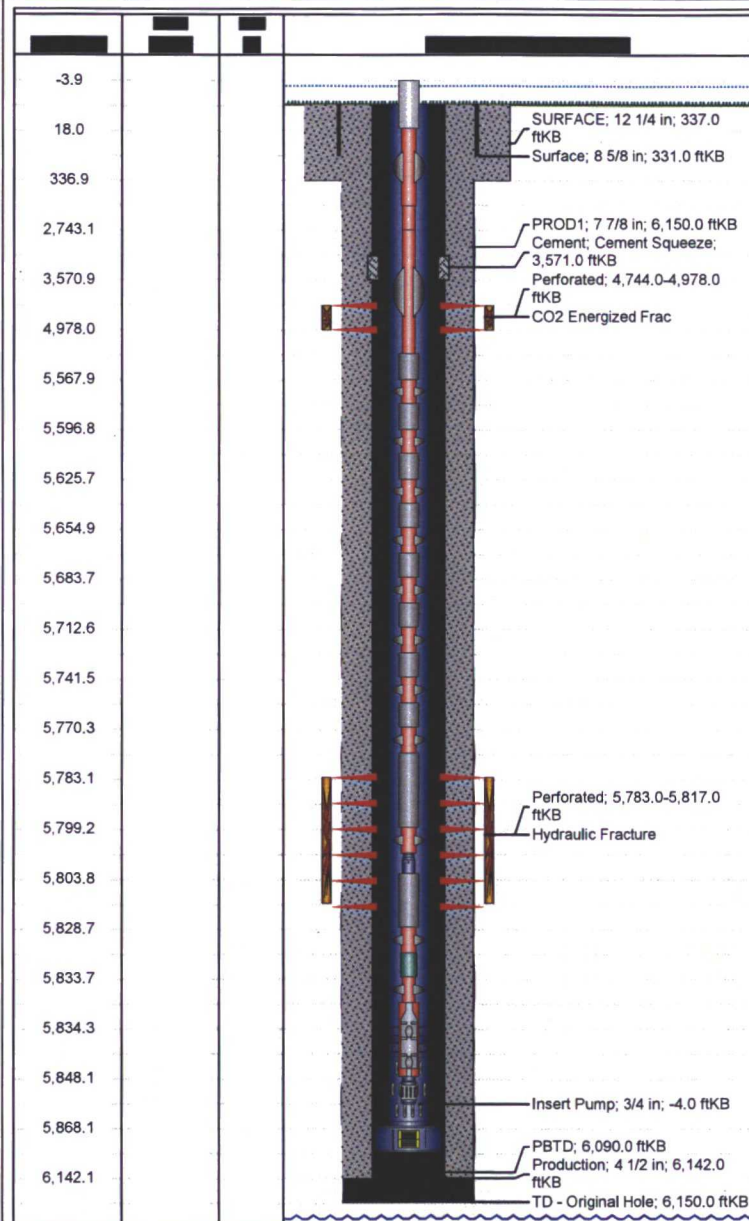
Wellbores									
Wellbore Name Original Hole		Parent Wellbore Original Hole			Wellbore API/UWI 30045297100000				
Start Depth (ftKB) 14.0		Profile Type			Kick Off Depth (MD) (ftKB)				
Section Des		Size (in)		Act Top (ftKB)		Act Btm (ftKB)			
SURFACE		12 1/4		14.0		337.0			
PROD1		7 7/8		337.0		6,150.0			
Zones									
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status			
Mancos		4,744.0		4,978.0					
Dakota		5,783.0		5,817.0					
Casing Strings									
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)		Grade	
Surface		331.0		8 5/8		24.00		J-55	
Production		6,142.0		4 1/2		10.50		J-55	
Cement									
Des		Type				String			
Surface Casing Cement		Casing				Surface, 331.0ftKB			
Production Casing Cement		Casing				Production, 6,142.0ftKB			
Cement Squeeze		Squeeze				Production, 6,142.0ftKB			
Tubing Strings									
Tubing Description		Run Date				Set Depth (ftKB)			
Tubing - Production		11/11/2016				5,870.5			
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing		2 3/8	4.70	J-55	183	5,820.29	14.0	5,834.3	
Seat Nipple		2 3/8			1	0.70	5,834.3	5,835.0	
Slotted Mud Joint		2 3/8			1	33.00	5,835.0	5,868.0	
4-1/2" x 2-3/8" Tbg Anchor Catcher		4			1	2.50	5,868.0	5,870.5	
Rod Strings									
Rod Description		Run Date				Set Depth (ftKB)			
Insert Pump		1/6/2017				5,854.0			
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Polished Rod		1 1/4			1	22.00	-4.0	18.0	
Sucker Rod w/Snap On Guides		7/8		D	75	1,875.00	18.0	1,893.0	
Sucker Rod		3/4		D	34	850.00	1,893.0	2,743.0	
Sucker Rod w/Molded Guides		3/4		D	112	2,800.00	2,743.0	5,543.0	
Sinker Bar		1 1/4		K	1	25.00	5,543.0	5,568.0	
Stabilizer Rod		7/8		D	1	3.90	5,568.0	5,571.9	
Sinker Bar		1 1/4		K	1	25.00	5,571.9	5,596.9	
Stabilizer Rod		7/8		D	1	3.90	5,596.9	5,600.8	
Sinker Bar		1 1/4		K	1	25.00	5,600.8	5,625.8	



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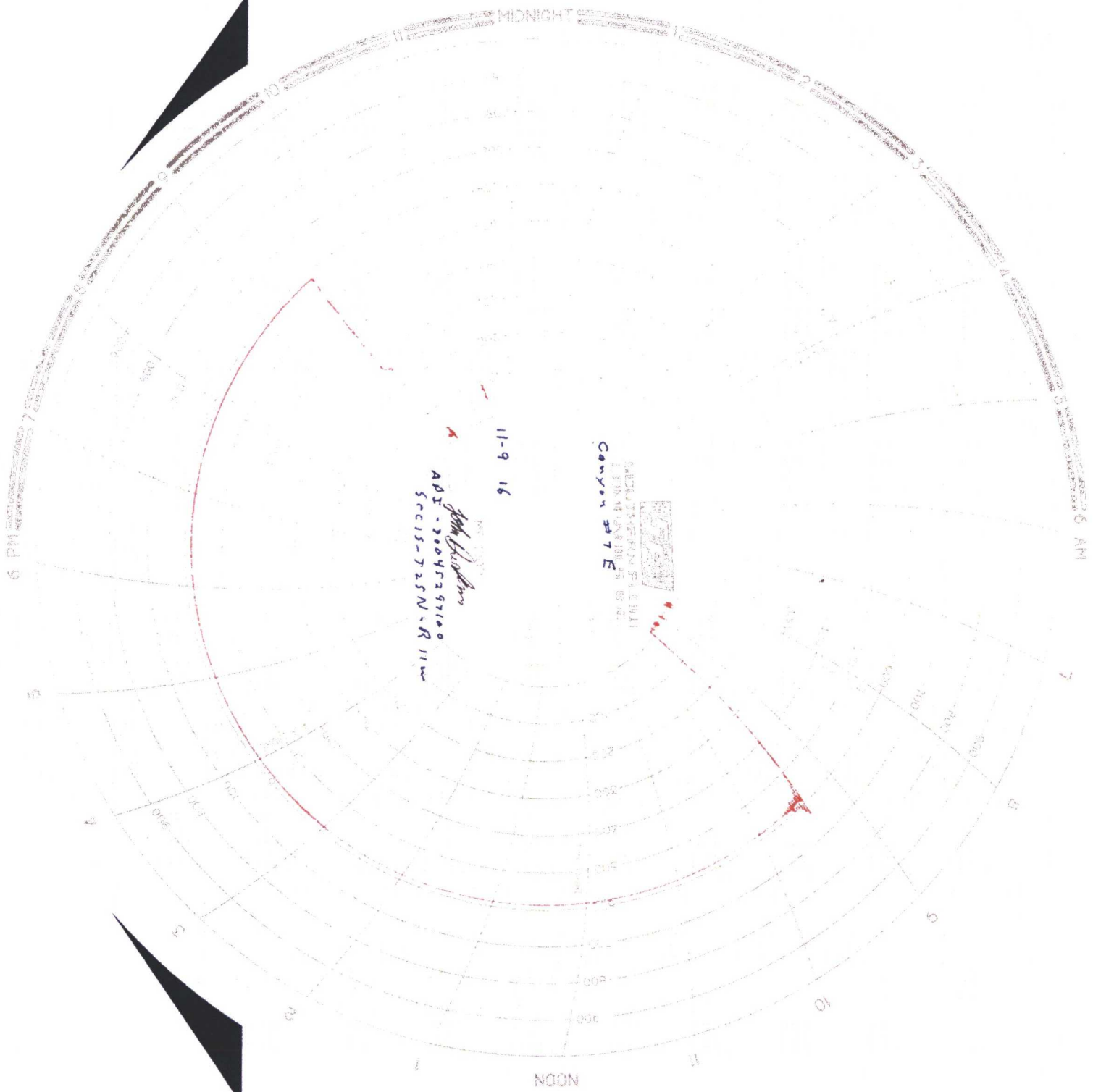


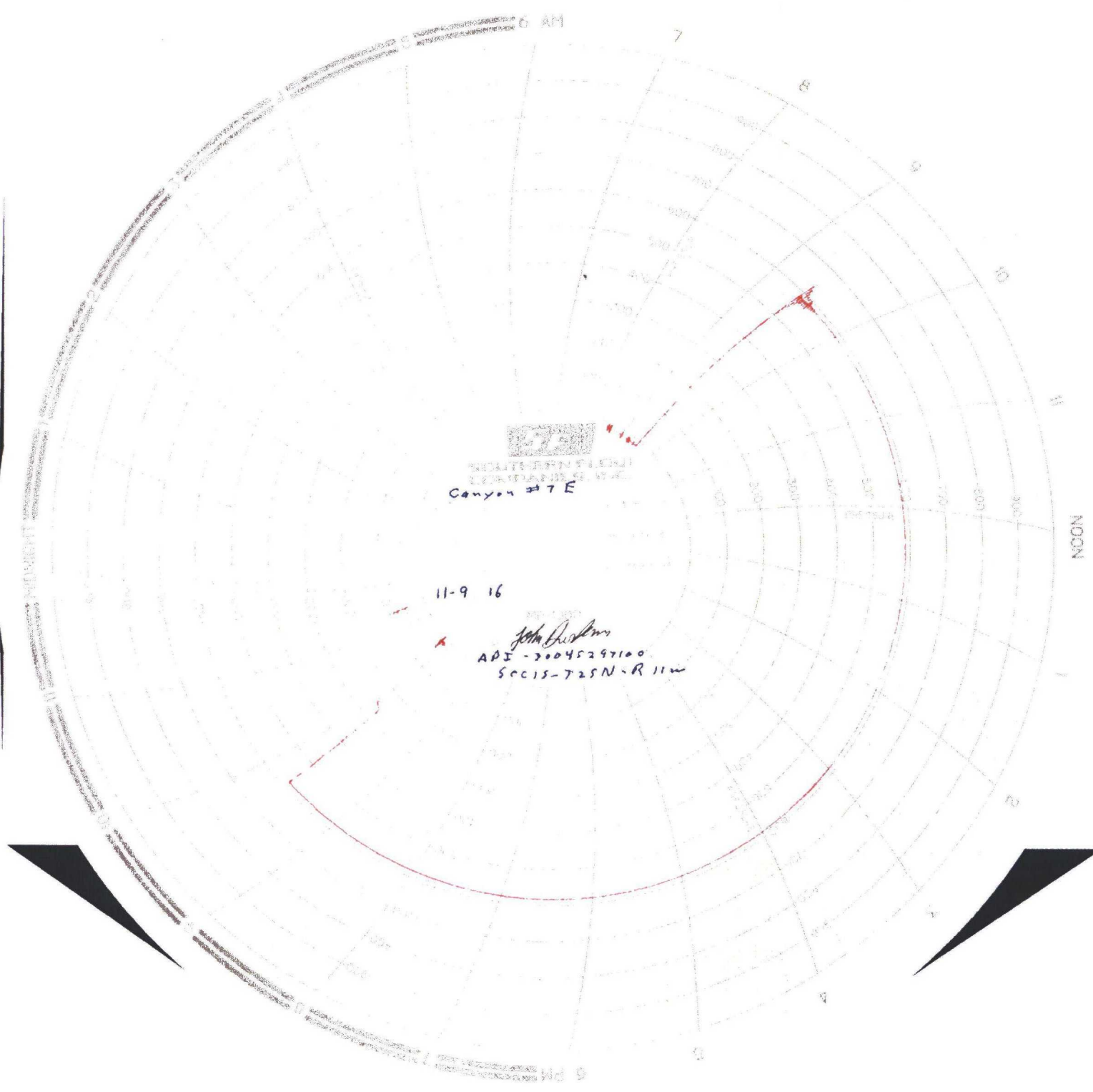
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Stabilizer Rod	7/8		D	1	3.90	5,625.8	5,629.7
Sinker Bar	1 1/4		K	1	25.00	5,629.7	5,654.7
Stabilizer Rod	7/8		D	1	3.90	5,654.7	5,658.6
Sinker Bar	1 1/4		K	1	25.00	5,658.6	5,683.6
Stabilizer Rod	7/8		D	1	3.90	5,683.6	5,687.5
Sinker Bar	1 1/4		K	1	25.00	5,687.5	5,712.5
Stabilizer Rod	7/8		D	1	3.90	5,712.5	5,716.4
Sinker Bar	1 1/4		K	1	25.00	5,716.4	5,741.4
Stabilizer Rod	7/8		D	1	3.90	5,741.4	5,745.3
Sinker Bar	1 1/4		K	1	25.00	5,745.3	5,770.3
Stabilizer Rod	7/8		D	1	3.90	5,770.3	5,774.2
Sinker Bar	1 1/4		K	1	25.00	5,774.2	5,799.2
Stabilizer Rod	7/8		D	1	3.90	5,799.2	5,803.1
Shear Tool - 21K	3/4			1	0.60	5,803.1	5,803.7
Sinker Bar	1 1/4		K	1	25.00	5,803.7	5,828.7
Stabilizer Rod	7/8		D	1	3.90	5,828.7	5,832.6
Lift Sub	1			1	1.00	5,832.6	5,833.6
Spiral Rod Guide	3/4			1	0.40	5,833.6	5,834.0
Rod Insert Pump	1 1/4			1	14.00	5,834.0	5,848.0
Gas Anchor	1			1	6.00	5,848.0	5,854.0

Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone
9/2/2008	4,744.0	4,978.0	Mancos, Original Hole
1/16/1999	5,783.0	5,817.0	Dakota, Original Hole

Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
5783	5817					
4744	4978					





Canyon #7 E

11-9 16

API-30045297100
SCCIS-725N-R 11w