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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-079392**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 27-5 Unit

8. Well Name and No.
San Juan 27-5 Unit 17

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-06876

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SWSW), 990' FSL & 990' FWL, Sec. 29, T27N, R5W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to complete remedial work on the subject well per the attached procedure and current wellbore schematic.

OIL CONS. DIV DIST. 3

FEB 13 2017

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dollie L. Busse Title **Regulatory Technician**
Signature *Dollie L. Busse* Date **1/30/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Jack Swartz* Title **PE** Date **2/7/17**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

3

ConocoPhillips
SAN JUAN 27-5 UNIT 17
Expense - Repair Casing

Lat 36° 32' 27.214" N

Long 107° 23' 13.596" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Scope location and determine if base beam or rig anchors are to be used. Test rig anchors if necessary. Run slickline prior to job and pull downhole equipment. If tubing is not clear, set a locking 3 slip stop above the obstruction. **Notify regulatory agencies prior to starting work.**
2. MIRU workover rig. Check casing, tubing, intermediate and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. Pressure and function test BOP to 300 psi for 10 minutes per SJA BOPE Dispensation. Verify date of last charted BOPE test and ensure 30-day interval will not be exceeded during estimated job duration. If 30-day interval is expected to expire during job, perform charted low and high pressure BOPE test per COP Well Control Manual. PU and remove tubing hanger. Tag for fill, adding additional joints as needed. Record pressure test and fill depth in WellView.
5. PU tension packer and set shallow in tension. Pressure test above packer to test wellhead seals and contact engineer with results. If leak is confirmed in WH, repair WH seals. After repair, monitor intermediate pressure for communication. If NMOCD deems the intermediate pressure is at an acceptable level, proceed with job. If pressure is suspected to be coming from somewhere else, discuss plans forward with engineer.
6. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
7. Clean out well if necessary.
8. TIH with tubing using Tubing Drift Procedure.

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 5365'
KB: 10'

Tubing and BHA Description

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 170	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

9. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Current Schematic

API/UWI 3003906876	Surface Legal Location 029-027N-005W-M	Field Name BLANCO MESA/SIDE (PRORATED)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,404.00	Original KB/RT Elevation (ft) 6,414.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 1/16/2017 11:37:48 AM

